Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July	3
5.	Lease Serial No.	
	NMLC029395B	

SUNDRYN	OTICES AND	HEPURIS	ON WELLS
Do not use this	form for prop	osals to drill	or to re-enter an
المستمام مستماري	11 6 04/	CO O (ADD) 4-	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. TURNER B 102					
Name of Operator LINN OPERATING INC	Contact: E-Mail: tcallahan@	ALLAHAN m		9. API Well No. 30-015-26664				
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	o. (include area code 40-4272)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish	, and State		
Sec 20 T17S R31E Mer NMP 32.824573 N Lat, 103.892057				EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	4	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
Marine of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resume)	□ Wa	☐ Water Shut-Off	
■ Notice of Intent	□ Alter Casing	☐ Fra	cture Treat	□ Reclam	ation	☐ We	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	⊠ Oth	ier	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon	_		
	_ -		g Back	•	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi REQUEST APPROVAL TO FL REPAIRS. API Well Name Well Number 30-015-26664 TURNER B #10 30-015-26696 TURNER B #10 30-015-26696 TURNER B #10 30-015-30211 TURNER B #11 30-015-28791 TURNER B #11 30-015-29387 TURNER B #13 30-015-29620 TURNER B #13	operations. If the operation res andonment Notices shall be file nal inspection.) LARE 117 MCF/D FOR 90 Type 120 Oil 13 Oil 14 Oil 15 Oil 16 Oil 12 Oil 14 Oil 15 Oil 16 Oil 17 Oil 18 Oil	ults in a multiped only after all	le completion or rec requirements, includ	ompletion in a in ding reclamation 29095B; FRO	new interval, a Form 31 n, have been completed DNTIER GAS PLAI	NT SHUT SALA TOTAL ACHE SOF A	INFOR	OR OVAL
14. I hereby certify that the foregoing is	Electronic Submission #2	15329 verifie	d by the BLM We	II Information	System	ocb	AUG	
	For LINN O	PERATING IN	C, sent to the Ca	arisbad	•	- 18		Ω
Name(Printed/Typed) TERRY B	CALLAHAN	· •		SPECIALIST III		2		
			71200	OIIII EIMITOE	OT EGINETOT III	ARTE	-20	
Signature (Electronic S	ubmission)		Date 07/31/2	013		- 4 /2_	2013	
A	THIS SPACE FO	R FEDERA	L OR STATE	OFFICETU	釟UVEU		سم المساودين	
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equi			Title	AUG	1 9 2013	D	ate	
which would entitle the applicant to conduc	ct operations thereon.		Office	BUREAU OF	LAND MANAGER			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C.	J.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfullyrte ma	ke to any department o	r agency of	the Unite	:d

Additional data for EC transaction #215329 that would not fit on the form

32. Additional remarks, continued

30-015-29621 TURNER B #135 Oil 30-015-29622 TURNER B #136 Oil 30-015-05181 TURNER B #001 Oil 30-015-26637 TURNER B #094 Oil 30-015-26612 TURNER B #095 Oil 30-015-26618 TURNER B #096 Oil 30-015-26619 TURNER B #097 Oil 30-015-31062 TURNER B #127 Oil

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Please Submit Meter #
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013