Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31
Lease Seri			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				NMLC029395B 6. If Indian, Allottee or Tribe Name			
Do not use the abandoned we							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. TURNER B 102			
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com			9. API Well No. 30-015-26664				
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No. (include area c Ph: 281-840-4272	ode)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S			G-S	
4. Location of Well (Footage, Sec., T)		11. County or Parish, and State				
Sec 20 T17S R31E Mer NMP 32.824573 N Lat, 103.892057	L		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE (OF NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	Deepen	_	tion (Start/Resume)	■ Wat	er Shut-	·Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	Reclam		_	l Integri	ity
,	☐ Casing Repair	☐ New Construction		-	🔀 Othe	er	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	□ Plug and Abandon□ Plug Back	☐ Tempo ☐ Water I	rarily Abandon			
testing has been completed. Final At determined that the site is ready for fr REQUEST APPROVAL TO FI REPAIRS. API Well Name Well Number 30-015-26664 TURNER B #10 30-015-26696 TURNER B #10 30-015-26706 TURNER B #10 30-015-30211 TURNER B #10 30-015-29387 TURNER B #10 30-015-29387 TURNER B #10 30-015-29620 TURNER B #10 30-015-2962	inal inspection.) LARE 117 MCF/D FOR 96 Type 22 Oil 33 Oil 40 Oil 15 Oil 16 Oil 32 Oil		C029095B; FR	ONTIER GAS PLA LLOcele OCOP TE	NT SHUT S/A// I for rec CCD	INFOR 20/3 Crd D FO PPR(PR
14. I hereby certify that the foregoing is	true and correct.	245000	M. II I . C	•			m
	For LINN O	215329 verified by the BLM PERATING INC, sent to the	e Carlsbad	-	oco	AUG	0
Name(Printed/Typed) TERRY B	CALLAHAN	or processing by KURT SIM		E SPECIALIST III		2	
					ARTE	2013	
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·		1/2013			ದ	
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE Ú	與KUVEU			
Approved By Conditions of approval, if any are attached the attached the applicant hold legal or equivalent would entify the applicant to conduct the applicant to the app	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	subject lease Office crime for any person knowingly	AUC	LAND MANAGEME	Da Dr agency of t		d
States any false, fictitious or fraudulent s	tatements or representations as	to any matter within its jurisdict	ion	The state of the s			

Additional data for EC transaction #215329 that would not fit on the form

32. Additional remarks, continued

30-015-29621 TURNER B #135 Oil 30-015-29622 TURNER B #136 Oil 30-015-05181 TURNER B #001 Oil 30-015-26637 TURNER B #094 Oil 30-015-26612 TURNER B #095 Oil 30-015-26618 TURNER B #096 Oil 30-015-26619 TURNER B #097 Oil 30-015-31062 TURNER B #127 Oil

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Please Submit Meter #
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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