

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029419A
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R31E Mer NMP 2380FNL 990FEL		8. Well Name and No. SKELLY UNIT 611
		9. API Well No. 30-015-36887
		10. Field and Pool, or Exploratory FREN;GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

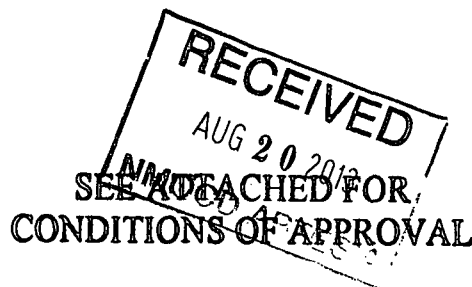
TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Venting and/or Flaring
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly Unit #611 Battery.

Number of wells to flare: (48)

See attachment for API #'s.

502 Oil/Day
1888 MCF/DayRequesting 90 day approval from 6/20/13 to 9/20/13
**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210729 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/14/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.	Office
AUG 17 2013	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or representation to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #210729 that would not fit on the form

32. Additional remarks, continued

Due to DCP Shut in.

Schematic attached.

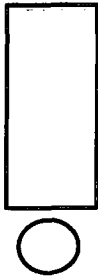
Flare Request Form

Battery-	Skelly #611		
Production-	502 oil, 5057 wtr, 1888 mcf		
Total BTU of Htrs-	1,500,000		
Flare Start Date-	6/13/2013	Flare End Date-	9/13/2013
UL Sec-T-R-	Unit I, Sec.22-T17S-R31E	GPS-	N 32 49.155 W 103 51.127
# of wells in bty-	48	# of wells to be flared-	48
Reason For Flare-	Frontier Curtailment		

Site Diagram



Skelly #611
Pumping Unit



Flare



Road



Wells and API's on 2nd tab

Battery Name

Well #	API Number
605 ✓	30-015-36885
620 ✓	30-015-36779
621 ✓	30-015-36832
622 ✓	30-015-36831
623 ✓	30-015-36833
624 ✓	30-015-36780
633 ✓	30-015-36966
641 ✓	30-015-39696
642 ✓	30-015-37613
651 ✓	30-015-38224
654 ✓	30-015-37979
658 ✓	30-015-37980
659 ✓	30-015-39697
685 ✓	30-015-37222
967 ✓	30-015-35871
969 ✓	30-015-35867
971 ✓	30-015-35947
974 ✓	30-015-36597
991 ✓	30-015-36471
992 ✓	30-015-36598
993 ✓	30-015-36472
604 ✓	30-015-36445
609 ✓	30-015-36886
610 ✓	30-015-36888
611 ✓	30-015-36887
627 ✓	30-015-36968
628 ✓	30-015-36981
629 ✓	30-015-36964
632 ✓	30-015-36974
942 ✓	30-015-34645
977 ✓	30-015-36061
981 ✓	30-015-36516
982 ✓	30-015-36515
986 ✓	30-015-36446
988 ✓	30-015-36880
600 ✓	30-015-36470
601 ✓	30-015-36447
602 ✓	30-015-36596
606 ✓	30-015-36765
607 ✓	30-015-36764
608 ✓	30-015-36766
625 ✓	30-015-36967
626 ✓	30-015-36980
704 ✓	30-015-38054
972 ✓	30-015-36184

973	30-015-36283
985	30-015-36454
999	30-015-36475

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/27/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6272013