

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-39811  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Bradley 8 Fee   |
| 8. Well Number: 2H  |
| 9. OGRID Number: 229137   |
| 10. Pool name or Wildcat<br>WILDCAT G-01 S192617K;GLOR-YESO 97788                                   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3374' GR                                      |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

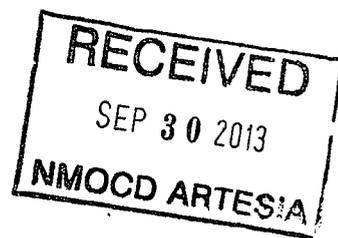
4. Well Location  
 Unit Letter N : 150 feet from the South line and 1800 feet from the West line  
 Section 8 Township 19S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                          |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>            |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Completion <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/13 Test csg to 7500# for 30min, ok. Spot 3000 gals 15% HCL to clean casing. Set plug @ 7630.  
 5/27/13 Perforate 8 stages, 3414 - 7600. See attachment  
 6/11-12/13 Drilled out plugs. Wash down to PBTD @ 7628.  
 6/14/13 TIH w/77jts 2-7/8" J55 6.5# tbg. EOT @ 2618. RIH w/rods and ESP pump. Hang on.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 9/18/13

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Discrete Supervisor DATE 9/30/13  
 Conditions of Approval (if any)

Perf @ 7236 - 7600, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,045 gals gel, 23,213 gals treated water, 206,772# 20/40 Brown sand, 4,729# 100 mesh, 37,999# 16/30 CRC. Set plug @ 7145.

Perf @ 6690-7054, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/150,881 gals gel, 15,145 gals treated water, 27,852 gals WF, 212,420# 20/40 Brown sand, 2,379# 100 mesh, 37,744# 16/30 CRC. Set plug @ 6599.

Perf @ 6144-6508, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/160,707 gals gel, 25,277 gals treated water, 27,138 gals WF, 219,180# 20/40 Brown sand, 5,030# 100 mesh, 37,530# 16/30 CRC. Set plug @ 6053.

Perf @ 5598 - 5962, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/159,905 gals gel, 22,345 gals treated water, 26,514 gals WF, 217,176# 20/40 Brown sand, 4,098# 100 mesh, 31,437# 16/30 CRC. Set plug @ 5507.

Perf @ 5052 - 5416, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/159,825 gals gel, 21,188 gals treated water, 25,335 gals WF, 222,400# 20/40 Brown sand, 5,200# 100 mesh, 30,476# 16/30 CRC. Set plug @ 4961.

Perf @ 4506 - 4870, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/159,160 gals gel, 18,638 gals treated water, 26,065 gals WF, 223,281# 20/40 Brown sand, 2,196# 100 mesh, 29,707# 16/30 CRC. Set plug @ 4415.

Perf @ 3960 - 4324, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/159,167 gals gel, 18,797 gals treated water, 24,898 gals WF, 219,314# 20/40 Brown sand, 5,014# 100 mesh, 30,482# 16/30 CRC. Set plug @ 3869.

Perf @ 3414 - 3778, 36 holes. Acidize w/4000 gals 15% HCL. Frac w/159,776 gals gel, 15,439 gals treated water, 23,934 gals WF, 219,432# 20/40 Brown sand, 6,425# 100 mesh, 34,713# 16/30 CRC.