

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40953
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []

7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30
8. Well Number 2H

2. Name of Operator CHEVRON USA INC

9. OGRID Number 4323

3. Address of Operator 15 SMITH RD MIDLAND, TX 79705

10. Pool name or Wildcat BENSON BONE SPRING

4. Well Location
Unit Letter I : 1920 feet from the SOUTH line and 350 feet from the EAST line
Section 2 Township 19S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

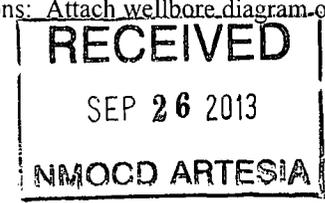
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: COMPLETION OF NEW WELL [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



Completion Procedures:

08/15/13 MIRU Pulling Unit and Smith Equipment, D & L BOP Move Pipe racks and tubing. RU Lay down Machine
08/16/13 RU Hydrostatic equipment & Tally Tubing. Well on Slight vacuum. PU 10 jts 2 7/8' Tubing w/Cavins Desander & Peak 5 1/2' X 2 7/8 TAC w/2.25' F Profile Nipple and start in hole testing Tubing to 6000 psi below the slips
Set 5 1/2' TAC w/2.25 F Nipple Stringer @ 7950 ft & EOT @ 8286 ft. Lay down 5 jts 2 7/8' Tubing for Sub Pump Space Out. RD Pulling unit there was an issue w/the Matting Board sinking into the ground about 3 in. Called Mike Northcott and discussed Issue and it was agreed that it would be best to RD unit and back fill on Tuesday when crew returns to work.
08/20/13 JSA Back hole filled in cellar with caliche and gravel. Fill in where rig mat was, replaced shorter rig mat with 30' rigmat.
Rig up pulling unit
POOH with tubing string standing back

Spud Date: 06/04/2013

Rig Release Date: 08/22/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 09/23/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherrreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 9/30/13
Conditions of Approval (if any):

08/21/13 JSA

Unload and assemble ESP, and control stations.

RIH with 238 jts 2.875' L-80 Tbg, 4' Sub (EOT-7,776), Drain valve, 4" Sub, SN 3 Pumps, Gas Sep, Seal , Seal Motor (EOP 7913) (24.5'KB)

Cut off cable to close ESP (RIH w/ 1 extra joint tubing so WH can be securely closed)

08/22/13 WHPSI-0 PSI, Install QCI tubing/Cable hanger

ND BOP

NE ESP Production tree, pack off well head and pressure test flange.

Function Test ESP (Good Test), SWH

RDPU, SDFN