

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028784C
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No. BURCH KEELY UNIT 930H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R29E NWNW 240FNL 490FWL		9. API Well No. 30-015-40969-00-S1
		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/5/13 Test frac valve to 7500psi.
6/7/13 Spotted 3000 gals acid @ 9030.
6/8/13 Perf @ 8679 - 9004 w/6 SPF, 36 holes.
6/9/13 Acidize w/2002 gals 15% NEFE. Frac w/212,093 gals gel, 10,013 gals slickwater, 246,466#
20/40 brown sand, 51,310# 16/30 CRC, 4,750# 100 Mesh.
Set plug @ 8594. Perf @ 8184 - 8512 w/6 SPF, 36 holes. Acidize w/4058 gals 15% NEFE. Frac w/213,914
gals gel, 24,600 gals slickwater, 257,937# 20/40 brown sand, 50,084# 16/30 CRC, 4,722# 100 Mesh.
Set plug @ 8102.
Perf @ 7692 - 8020 w/6 SPF, 36 holes. Acidize w/4002 gals 15% NEFE. Frac w/214,006 gals gel, 23,747
gals slickwater, 259,106# 20/40 brown sand, 49,750# 16/30 CRC, 5,339# 100 Mesh. Set plug @ 7610.
Perf @ 7200 - 7528 w/6 SPF, 36 holes. Acidize w/4101 gals 15% NEFE. Frac w/211,053 gals gel, 23,444
gals slickwater, 257,861# 20/40 brown sand, 45,362# 16/30 CRC, 6,006# 100 Mesh. Set plug @ 7118.

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SEP 25 2013

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Accepted for record
9/30/13
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #219835 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/18/2013 (13KMS7284SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 09/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 09/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #219835 that would not fit on the form

32. Additional remarks, continued

Perf @ 6708 - 7036 w/6 SPF, 36 holes. Acidize w/4011 gals 15% NEFE. Frac w/214,334 gals gel, 24,155 gals slickwater, 256,413# 20/40 brown sand, 47,182# 16/30 CRC, 4,275# 100 Mesh. Set plug @ 6622.
Perf @ 6216 - 6547 w/6 SPF, 36 holes. Acidize w/3568 gals 15% NEFE. Frac w/214,347 gals gel, 23,256 gals slickwater, 261,339# 20/40 brown sand, 47,295# 16/30 CRC, 5,588# 100 Mesh. Set plug @ 6134.
Perf @ 5724 - 6052 w/6 SPF, 36 holes. Acidize w/3864 gals 15% NEFE. Frac w/212,094 gals gel, 22,553 gals slickwater, 255,995# 20/40 brown sand, 48,304# 16/30 CRC, 5,766# 100 Mesh. Set plug @ 5642.
Perf @ 5232 - 5560 w/6 SPF, 36 holes. Acidize w/4129 gals 15% NEFE. Frac w/216,884 gals gel, 22,717 gals slickwater, 261,524# 20/40 brown sand, 64,204# 16/30 CRC, 4,989# 100 Mesh.
6/26/13 Drill out plugs. Clean out to PBTD 9060.
6/28/13 RIH w/131jts 2-7/8" J55 6.5# tbg, EOT @ 4313. RIH w/ESP. Hang well on.