Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires:	July	31
Lease Seri	al No.		

BUREAU OF LAND MANAGEMENT					Expires:	July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM7752				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
					8. Well Name and No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					MERAK 7 FEDERAL 4		
Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com				9. API Well No. 30-015-40610-00-S1			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 Ph: 918-56 MIDLAND, TX 79701 3b. Phone No Ph: 918-749)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 7 T17S R30E SESE 1650FSL 990FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ New	pen ture Treat Construction and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations	
	Convert to Injection			☐ Water D			
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following that the site is ready for following that the site is ready for following that the site is ready for following the s	ally or recomplete horizontally, the will be performed or provide to operations. If the operation repandoment Notices shall be fil inal inspection.) 37'. RIH w/ 9-5/8?, 36#, 36 ass C, 14.8 ppg, 1.33 yle 30 mins. Good. 19'. 30, LTC csg & set @ 5010 sx PVL, 13.0 ppg, 1.47 y 58'. TOC @ surface. Te	give subsurface the Bond No. or sults in a multiple ed only after all in the sults of the sults	locations and measurifile with BLM/BIA completion or recoverequirements, includes set @ 337'. Consurface.	ured and true ver A. Required sub ompletion in a n ding reclamation 35/65 POZ Celease rig.	rtical depths of all pertii sequent reports shall be ew interval, a Form 316 i, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once	
6/18/13 to 06/19/13 Perf Paddock/Bline!	ory @ 4307-4665'. Frac v	w/ 2466957 ga	als total fluid; 94	4375# sand.	Accepte	d for record 10CD 9/30/13	
	true and correct. Electronic Submission # For CIMAREX ENE nmitted to AFMSS for proc EASTERLING	ERGY COMPA	NY OF CO, sent t RT SIMMONS on	to the Carlsba	ad 3KMS7315SE)		
Signature (Electronic S	Submission)		Date 09/16/2	2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE SE		
Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS		Date 09/22/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivihich would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant to conduct the applicant to conduct the applicant the applic	litable title to those rights in the		Office Carlsba	d			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #220171 that would not fit on the form

32. Additional remarks, continued

06/20/13 Flow back well.
06/21/13 Mill out plug. CO to PBTD.
06/22/13 RIH w/ 2-7/8" tbg & pump ? set @ 4252'. Turn well to production.