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Form 3160-5 (August 2007) OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
				se Serial No. NM114979	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				dian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				nit or CA/Agreement, Name and/or No.	
1. Type of Well 3. Oil Well Gas Well Other				Name and No. WASBACK 13 FEDERAL 3H	
2. Name of Operator Contact: AMANDA L AVERY COG PRODUCTION LLC E-Mail: aavery@concho.com				Well No. 015-41529	
2208 W MAIN ST ARTESIA, NM 88210		3b. Phone No. (include area co Ph: 575-748-6962	POI	ld and Pool, or Exploratory KER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cou	unty or Parish, and State	
Sec 13 T24S R31E Mer NMP NWNE 190FNL 1470FEL			EDI	DY COUNTY COUNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT,	, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	C Acidize	Deepen	Production (Star	·	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	ice Casing Repair	New Construction Plug and Abandon	Recomplete	Drilling Operations	
Final Abandonment Not	Convert to Injection				
If the proposal is to deepen din Attach the Bond under which following completion of the in	rectionally or recomplete horizontally, the work will be performed or provide volved operations. If the operation re inal Abandonment Notices shall be fil	, give subsurface locations and me e the Bond No. on file with BLM/F esults in a multiple completion or r	asured and true vertical dep BIA. Required subsequent r ecompletion in a new interv	al, a Form 3160-4 shall be filed once	
450 sx class C. Tailed ir	@ 4513'. Set 9 5/8" 40# J55 n w/ 250 sx. Circ 340 sx to sur 298 sx to surface. WOC 18 h	face. Cmt 2nd stage w/ 900) sx class C.		
09/02/13 TD 7 7/8" Vertical hole @ 7829'. (KOP)				RECEIVED	
09/11/13 TD 7 7/8" lateral @ 12850'. Set 5 1/2" 17# P110 csg @ 12850'. Set DVT @ 5790'. Cmt 1st stage w/325 sx class H. Tailed in w/ 1200 sx. Circ 198 sx to surface. Cmt 2nd stage w/ 525 sx OCT 0 3 2013					
09/13/13 Released rig.	سب ا			NMOCD ARTESIA	
		Accepted to MilO	D 10 10 10 4 20	3	
14. I hereby certify that the foreg	Electronic Submission #	220583 verified by the BLM V RODUCTION LLC, sent to the processing by JOHNNY DICK	Carlsbad		
Name(Printed/Typed) AMA			JLATORY TECH		
			AUCEPT	ED FOR RECORD	
Signature (Elect	ronic Submission)	Date 09/19 DR FEDERAL OR STAT		ГП 2.0 2012	
				EP_2 9/2013	
Approved By		Title	Puger	OF LAND MANACEMENT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office					
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a ulent statements or representations as	crime for any person knowingly a to any matter within its jurisdictic	nd willfully to make to any m.	department or agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **