

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02447
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. BIG EDDY UNIT 256H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T19S R31E NWSE 1670FSL 2630FEL 32.614117 N Lat, 103.873631 W Lon		9. API Well No. 30-015-41457
		10. Field and Pool, or Exploratory WC WILLIAMS SINK; BONE SPR
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

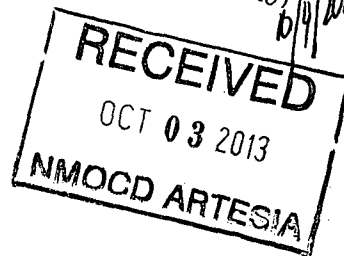
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD 52001 1,000'
Spud well on 06/26/2013. Drill 18-1/8" hole to 754'. 06/27/13 Ran 18 jts 16", 84#, J-55, BTC set at 754'. Lead - 680 sks Class C, followed by Tail - 300 sks Class C. Circulate 600 sks to half pits. 06/29/13 Test choke, TIW, inside gray valve, IBOP and diverter system to 250 psi low/1,000 psi high ? good test. Test casing to 1,000 psi ? good test. WOC 48 hrs.

Drill 14-3/4" hole to 2,635'. 07/02/13 Ran 59 jts of 13-3/8", 68#, HCL-80, UED, set at 2,635'. Lead - 700 sks Class C, followed by Tail - 300 sks Class C. Circulate 240 sks to half pits. 07/16/13 Test BOP, choke manifold, blind rams, 5? pipe rams, 2? and 4? valves on BOP stack and Swaco choke to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi - good test. WOC 309.25 hrs.

Drill 12-1/4" hole to 4,220'. 07/21/13 Ran 102 jts 9-5/8", 40#, N-80, LTC set at 4,209'. Stage 1

Accepted for record
NMOC



14. I hereby certify that the foregoing is true and correct. Electronic Submission #221042 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/24/2013	
Name (Printed/Typed) CHRISTOPHER GIESE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 09/24/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

ACCEPTED FOR RECORD

SEP 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #221042 that would not fit on the form

32. Additional remarks, continued

Lead - 710 sks Class C. Circulate 249 sks to surface. Stage 2 Lead - 625 sks EconoCem C, followed by Tail - 100 sks Class C. Circulate 307 sks to half pits. 07/23/13 Test casing to 1,500 psi ? good test. WOC 28.25 hrs. Drill 8-3/4" hole to 9,311'. 08/03/13 Ran 228 jts 7", 26#, HCP-110, LTC set at 9,302'. Stage 1 Lead - 430 sks Tuned Light, followed by Tail ? 150 sks Class C. Circulate 21.3 sks to surface. Stage 2 Lead - 420 sks Tuned Light. Circulate 100 sks to surface. 08/05/13 Test Cameron packoff assembly to 3,000 psi. Test 4" rams, TIW, dart valve to 250 psi low/3,000 psi high ? all good tests. Test casing to 2,000 psi ? good test. WOC 29.5 hrs.

Drill 6-1/8" hole to a depth of 15,441' (9,220' TVD). 08/20/13 Run 117 jts 4-1/2", 11.6#, HCP-110 LTC, and 22 jts 4-1/2" 11.6#, HCP-110 BTC with Baker Frac Point Completion system equipment with 20 OH packers and 19 sleeves. TOL @ 9,194 and BOL @ 15,403. Pump 158 bbls, 2% KCL water and land WIV tool ball. Pressure up to 2,100 psi and set hanger packer. Pressure up on annulus to 1,500 psi ? good test. Pressure up on DP to 3,100 to set open hole packers and release setting tool ? Liner set. Rig released 08/22/2013.