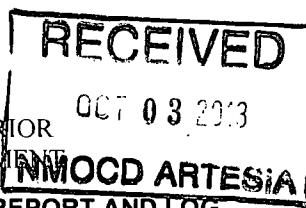


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

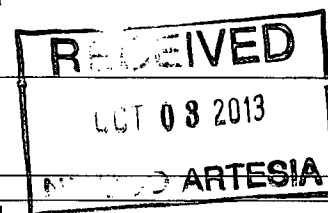


FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						5. Lease Serial No. NM00503			
2. Name of Operator Devon Energy Production Company, L.P.						6. If Indian, Allottee or Tribe Name			
3. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102				3a. Phone No. (include area code) 405-228-4248		7. Unit or CA Agreement Name and No. Cotton Draw Unit; NMNM-070928-X			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1980' FEL, Unit B, Sec 11, T25S-R31E At top prod. interval reported below At total depth 390' FSL & 2008' FEL, Unit O, Sec 11, T25S-R31E						8. Lease Name and Well No. Cotton Draw Unit 164H			
14. Date Spudded 04/22/2013						15. Date T.D. Reached 05/15/2013			
16. Date Completed 06/10/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. API Well No. 30-015-39376			
18. Total Depth: MD 14620' TVD 10443'						19. Plug Back T.D.: MD 14341' TVD			
20. Depth Bridge Plug Set: MD TVD						10. Field and Pool or Exploratory Paduca; Bone Spring (O)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						11. Sec., T., R., M., on Block and Survey or Area Sec 11, T25S-R31E			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish Eddy			
						13. State NM			
17. Elevations (DF, RKB, RT, GL)* 3433.7' GL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	781'		1000 sx Cl C		0	
12 1/4"	9 5/8"	40#	0	4368'		1400 sx Cl C		0	
8 3/4"	5 1/2"	17#	0	14359'	Stage 1	2642 sx Cl H		4132'	
					Stage 2	368 sx Cl C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10043'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		10760	14302'	10760 - 14302'			360	open	
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
10760 - 14302'		30K gals 7.5% HCL, 245k gals, slick wtr, 65K 100 mesh sd, 1557K # 30/50 white sd, 1098K # 20/40 Siber Prop							
(10 stages)									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method pumping
6/10/13	6/28/13	24	→	1216	1307	1604			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1650#	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.) sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	680'
				Salado	1009'
				Base of Salt	4160'
				Delaware	4390'
				Bone Spring	8245'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti RiechersTitle Regulatory Specialist

Signature

Patti RiechersDate 09/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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