District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised August 1, 2011		
<ul> <li>811 S. First St., Artesia, NM 88210</li> <li><u>District III</u></li> <li>1000 Rio Brazos Rd., Aztec, NM 87410</li> <li><u>District IV</u></li> <li>1220 S. St. Francis Dr., Santa Fe, NM 87505</li> </ul>				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office			
	I.				,		THC	DRIZATION	тоти	RANS	PORT
<sup>1</sup> Operator 1			· · ·	<sup>2</sup> OGRID Number							
Devon Energy Production Company, L							6137				
333 W. Shei Oklahoma (			17					<sup>3</sup> Reason for Filing Code/ Effective Date RT August, 2013			
<sup>4</sup> API Number 30 - 015-37926 <sup>5</sup> Pool Name Lower Brushy Canyon, Delaware Paduca; Bone Doring 966											41
									ll Number		
300635 Cotton D							116H				
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township		Lot Idn			line	Feet from the	East/W		County
Р	36	24S	31E		330	South		430	East	:	Eddy
<sup>11</sup> Bottom Hole Location											
Ul or lot no.	Section	-	<u> </u>	Lot Idn			line	Feet from the			County
I	25	24S	31E		3497	North		492	East		Eddy
<sup>12</sup> Lse Code		cing Method Code	1	onnection ate	<sup>15</sup> C-129 Peri	Permit Number		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
		s Transpo	rters		<sup>19</sup> Transpo	······································					
<sup>18</sup> Transporter OGRID					<sup>20</sup> O/G/W						
020445				0							
C. S. S. San Street Str		P.O. Box 4648 Houston, TX 77210									Reads. Para and the a
3.54 S P 2-1			695								
036785				G							
	an, an, e, er ej							RECEN	VED	7	n name a series de la constante de la constant La constante de la constante de
						OCT 04 2013					
		NMOCD ARTESIA									
IV. Wel	ll Comp	letion Dat	a								
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date 8/28/2013		<sup>23</sup> TD 147322		<sup>24</sup> PBTD 141802		<sup>25</sup> Perforations 8480 – 14162'			<sup>26</sup> DHĊ, MC
6/2/2013		ð/ 2ð/ 20		g & Tubir	14732'82,84	14189'	46.0		102	30 Cool-	s Comont
				ig Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
17 <sup>1</sup> /2"		1	13 3/8"			804'			910 sx Cl C, Circ 406 sx		

V. Well Test Data

12 ¼"

8 3/4"

**`**.

	Dala							
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure psi			
<sup>37</sup> Choke Size	<sup>38</sup> Oil bbls	<sup>39</sup> Water bbls	<sup>40</sup> Gas mcf	······································	<sup>41</sup> Test Method			
been complied with	hat the rules of the Oil Cons and that the information giv of my knowledge and belie Pithing	ven above is true and	OIL CONSERVATION DIVISION Approved by:					
Printed name: Patti Riechers			Title: "Geologist"					
Title: Regulatory Specialis	st		Approval Date: 10/4/13					
E-mail Address: Patti.riechers@dvn.	com			,	- · · · · · ·			
Date: Phone: 10/03/2013 405-228-4248								

4460'

14230'

1250 sx Cl C, Circ 275 sx

1<sup>st</sup> stage: 2314 sx Cl H, 0 sx circ 2<sup>nd</sup> stage: 351 sx Cl C, TOC @ 4914'

9 5/8"

5 1/2"