

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*RECEIVED
OCT 03 2013
NIM/OCD ARTESIA**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. OTTAWA AOW FED 1
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Well No. 30-015-20438-00-S2
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		10. Field and Pool, or Exploratory UNDESIGNATED
3b. Phone No. (include area code) Ph: 575-748-1471		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T19S R25E NESW 1980FSL 1699FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/11/13 - NU BOP.

8/12/13 - TIH with gauge ring and junk basket to 7800 ft. TIH with 5-1/2 in CIBP set at 7767 ft. Tagged CIBP at 7757 ft. Test to 500 psi good. Pumped 60 barrels of mud ahead of 25 sacks Class H (yld 1.18, wt 15.2). Estimated TOC at 7546 ft. Pumped 35 sacks Class H cement across squeezed Penn perms.

8/13/13 - 127 inch of tubing stuck in hole. Waiting for further instructions from BLM.

8/14/13 - TIH with 2-7/8 inch chemical cutter to 4764 ft. TIH to 4760 ft and cut tubing, ran integrity under bond is retained until problems. Kent Caffall with BLM gave approval to cut tubing at 4656 ft. Cut tubing at 4658 ft. Circulated hole clean. Spotted 65 sacks Class C cement. Estimated TOC at 4016 ft. Surface restoration is completed.

8/15/13 - Tagged cement plug at 4458 ft and was too low. Spotted another 65 sacks Class C cement. WOC 4 hours. Tagged cement plug at 3964 ft. Spotted 25 sacks Class C cement. Estimated TOC at 2039 ft. Did not have to tag or perf per Jim Amos with BLM. Spotted 25 sacks Class C cement. WOC

RECLAMATION
DUE 3-4-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #219977 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/18/2013 (13KMS7299SE)

Name (Printed/Typed) LAURA WATTS	Title REG. REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 09/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NIM/OCD

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/22/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #219977 that would not fit on the form

32. Additional remarks, continued

4 hours. Tagged cement plug at 976 ft. TIH and perfed 4 holes at 555 ft. Pumped 106 sacks Class C cement down casing. Did not squeeze off let cement fall.

8/18/13 - Pressure up on casing to 3000 psi, held good. Tagged cement at 65 ft. Circulated 6 sacks Class C cement to surface. ND BOP. Topped well off with cement witnessed by Kent Caffall with BLM.

9/3/13 - TIH between 5-1/2 inch and 8-5/8 inch casing. Tagged at 117 ft. Pumped 22 sacks Class C at 14.8 ppg down 1 inch and between 5-1/2 inch and 8-5/8 inch casing. Circulated cement to surface. Ran 1 inch tubing between 8-5/8 inch and 13-3/8 inch casing, tagged at 520 ft unable to circulate. Pumped 50 barrels fresh water with no circulation. Pumped 75 sacks Class C at 14.8 ppg down 1 inch, set at 520 ft and up between 8-5/8 inch and 13-3/8 inch casing. No circulation to surface. Showed to be wet 270 ft down from surface.

9/4/13 - Tagged top of cement at 443 ft. Pumped 40 sacks Class C cement at 14.8 ppg. WOC 4 hours. TIH between 8-5/8 inch and 13-3/8 inch casing and tagged TOC at 413 ft. Pumped 140 sacks Class C at 14.8 ppg down 1 inch between 8-5/8 inch and 13-3/8 inch casing. Circulated cement to surface. TOOH and cap casing off with cement. Prep to install dry hole marker and reclaim location.

9/5/13 - Installed dry hole marker. Filled in cellar. WELL IS PLUGGED AND ABANDONED.