

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-40511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AGATE PWU 21
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat SCANLON DRAW; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848

4. Well Location  
 Unit Letter I : 160 feet from the S line and 245 feet from the E line  
 Section 20 Township 19S Range 29E NMPM Eddy County, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion Report <input checked="" type="checkbox"/>

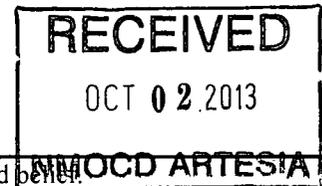
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/13 – 5/15/13 - MIRU Cased Hole Solutions & run CBL from 6,500' to 1,600'; TOC approx. 2,058'. RDWL, tested line and frac stack to 9,000psi; tested csg to 2,000psi/30 min. – OK. RUWL. TIH & tagged shoe plug @ 11,922'; perf intervals from 7,321' – 11,907' w/ 300 holes. POOH. Frac 10 stages w/ 77,394# 30/50 WS, 30,000 gals 15% HCL, 2,082,514# 20/40 Sand, 414,619# 20/40 Siberprop Snd & 45,136 bbls Slick water. RD & release frac equipment.

5/16/13 – 5/18/13 – Start flow back. MIRU PU & completion equipment. Well quite flowing; shut well in and released flowback crew.

5/19/13 – 6/4/13 - ND frac sleeve, NU BOP & TIH w/4-3/4" bit tbg. DO frac plugs & CHC. POOH & flow well. Kill well w/230 bbls load water; TIH w/WL & Pkr, set Pkr @ 6,603', load csg and test @ 1,500psi - OK. ND BOP & NU WH. Ran swab and swabbed well off; started flow testing; Shut well in, RDPU and completion equipment; tied into flowline and hooked up to tank battery; TOP.

6/14/13 – 6/19/13 - MIRU PU. Ran swab; well began flowing to frac tank. Shut well in. ND WH and NU BOP, released Pkr and well began flowing up tbg; kill well & TOOH w/tbg and Pkr. Prepared WH for sub pump run. TIH w/2-7/8" tbg & sub pump; landed tbg @ 6,662'; intake @ 6,310'. ND BOP & NU WH; well producing to tank battery.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/1/2013

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 10/8/2013

Conditions of Approval (if any):