Office	State of New Me	XICO	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-40939
<u>District III</u> - (505) 334-6178	1220 South St. Fran	icis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
1 '	SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO		Tigger 9 State
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #8
2. Name of Operator	<u> </u>		9. OGRID Number
OXY USA WTP LIMITED PART	NERSHIP		192463
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 7	7210		EMPIRE; GLORIETA-YESO, EAST - 96610
4. Well Location			
Unit Letter N	:_2260'feet from theSOUT	H line and 925'	feet from the EAST line
Section 9	Township 17S Range	29E	NMPM County EDDY
Section 2	11. Elevation (Show whether DR)		
	356		
The state of the s			The second secon
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data
12. CHECK A	Appropriate Box to indicate 14	ature of Notice,	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	•		_
	_		_
OTHER:			MPLETION 🛛
			d give pertinent dates, including estimated date
		. For Multiple Con	mpletions: Attach wellbore diagram of
	amplation		
proposed completion or rec	•	ON CASING TO FO	OO DEL LIOLO DRECCURE EOD 20 MINUTES
8/24/13 LOAD CASING WITH 2 B	BL FRESH WATER PRESSURE UP		00 PSI, HOLD PRESSURE FOR 30 MINUTES
8/24/13 LOAD CASING WITH 2 B (GOOD)BLEED OFF PRESSURE, (S	BL FRESH WATER PRESSURE UP STATE AND FEDERAL REGULATIO	NS REQUIRE PRES	SSURE TEST CASING AND RECORD
8/24/13 LOAD CASING WITH 2 B (GOOD)BLEED OFF PRESSURE, (SRESULTS) WE PRESSURE TEST CA	BL FRESH WATER PRESSURE UP STATE AND FEDERAL REGULATIO SING TO 5000 PSI RUN A CHART	NS REQUIRE PRES	SURE TEST CASING AND RECORD WITH A GOOD TEST.
8/24/13 LOAD CASING WITH 2 B (GOOD)BLEED OFF PRESSURE, (S RESULTS) WE PRESSURE TEST CA 8/30/2013 - 8/31/2013 - 5074' -	BL FRESH WATER PRESSURE UP STATE AND FEDERAL REGULATIO SING TO 5000 PSI RUN A CHART 5082.13', 5010' - 5016.13', 4754	NS REQUIRE PRES FOR 30 MINUTES 1' - 4762.13', 4696	SURE TEST CASING AND RECORD WITH A GOOD TEST. ' - 4702.13', 4512' - 4520.13', 4472' -
8/24/13 LOAD CASING WITH 2 B (GOOD)BLEED OFF PRESSURE, (S RESULTS) WE PRESSURE TEST CA 8/30/2013 - 8/31/2013 - 5074' - 4478.13', 4300' - 4308.13', 4168	BL FRESH WATER PRESSURE UP STATE AND FEDERAL REGULATIC SING TO 5000 PSI RUN A CHART 5082.13', 5010' - 5016.13', 4754 S' - 4174.13', 4086' - 4094.13', 40	NS REQUIRE PRES FOR 30 MINUTES 1' - 4762.13', 4696 001' - 4007.13'; 5S	SURE TEST CASING AND RECORD WITH A GOOD TEST. ' - 4702.13', 4512' - 4520.13', 4472' - PF (300 holes); 0.48" EHD. Fluid -
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