

Submit To Appropriate District Office Two Copies District I 1725 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED OCT 09 2013 NM OGD ARTESIA		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. <div style="text-align: right;">30-015-41274</div>														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
						3. State Oil & Gas Lease No.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <div style="text-align: right;">SRO State Unit</div>														
						6. Well Number: <div style="text-align: right;">20H</div>														
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>				9. OGRID <div style="text-align: right;">229137</div>																
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <div style="text-align: right;">Red Bluff; Bone Spring, South</div>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	A	3	26S	28E	1	190	North	1090	East	Eddy										
BH:	H	10	26S	28E		2296'	North	642	East	Eddy										
13. Date Spudded 6/29/13	14. Date T.D. Reached 7/27/13	15. Date Rig Released 7/29/13		16. Date Completed (Ready to Produce) 9/11/13		17. Elevations (DF and RKB, RT, GR, etc.) 2918' GR														
18. Total Measured Depth of Well 15303'		19. Plug Back Measured Depth 15256'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run														
22. Producing Interval(s), of this completion - Top, Bottom, Name 8332-15255' Bone Spring																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/8"		48#		350'		17 1/2"		360 sx		0										
9 5/8"		36#		2525'		12 1/4"		865 sx		0										
5 1/2"		17#		15303'		7 7/8"		2375 sx (TOC@5000'-CBL)		0										
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE		DEPTH SET		PACKER SET										
						2 7/8"		8305'		7520'										
26. Perforation record (interval, size, and number) <div style="text-align: right;">8332-15200' (782) 15245-15255' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8332-15200'</td> <td>Acidz w/54576 gal 7 1/2%; Frac w/5117921# sand & 3916794 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8332-15200'	Acidz w/54576 gal 7 1/2%; Frac w/5117921# sand & 3916794 gal fluid						
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28. PRODUCTION																				
Date First Production 9/13/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing														
Date of Test 9/28/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 878	Gas - MCF 730	Water - Bbl. 1957	Gas - Oil Ratio													
Flow Tubing Press. 200#	Casing Pressure 900#	Calculated 24-Hour Rate	Oil - Bbl. 878	Gas - MCF 730	Water - Bbl. 1957	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By <div style="text-align: right;">Adam Olguin</div>														
31. List Attachments Logs, Directional Surveys																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 10/4/13													
E-mail Address: sdavis@concho.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 719'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2306'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T.	T. Morrison	
T. Drinkard	T. Lamar 2501'	T. Todilto	
T. Abo	T. Bone Springs Lm 6215'	T. Entrada	
T. Wolfcamp 9347'	T. 1 st Bone Spring 7149'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 7584'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 8311'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology