

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39720
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		7. Lease Name or Unit Agreement Name Sherman 4 Fee
4. Well Location Unit Letter <u>A</u> : <u>380</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>East</u> line Section <u>1</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number: 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3434' GR		9. OGRID Number: 229137
		10. Pool name or Wildcat Atoka; Glorieta- Yeso 3250

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

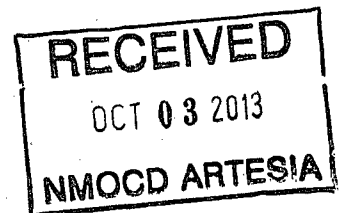
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/13 Test csg to 7500# for 30min, ok. Spot 3000 gals 15% HCL to clean casing. Set plug @ 7615.
6/7-14/13 Perforate 9 stages, 3280 - 7570. See attachment
6/24-27/13 Drilled out plugs. PBTD @ 7622.
6/28/13 TIH w/67jts 2-7/8" J55 6.5# tbg. EOT @ 2383. RIH w/rods and ESP pump. Hang on.



Spud Date: 4/25/13

Rig Release Date: 5/10/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 9/25/13

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087
For State Use Only

APPROVED BY [Signature] TITLE District Supervisor DATE 10/8/13
Conditions of Approval (if any)

Sherman 4 Fee #4H C-103 attachment.

Set plug @ 7615. Perf @ 7240 - 7570, 36 holes. Acidize w/2080 gals 15% HCL. Frac w/166,892 gals gel, 25,636 gals WF, 10,011 gals slickwater, 223,935# 20/40 Brown sand, 5,419# 100 mesh, 33,760# 16/30 CRC.

Set plug @ 7153. Perf @ 6745 - 7075, 36 holes. Acidize w/3675 gals 15% HCL. Frac w/156,812 gals gel, 24,880 gals WF, 12,208 gals slickwater, 210,382# 20/40 Brown sand, 4,717# 100 mesh, 36,170# 16/30 CRC.

Set plug @ 6663. Perf @ 6250 - 6580, 36 holes. Acidize w/4015 gals 15% HCL. Frac w/171,428 gals gel, 24,628 gals WF, 20,451 gals slickwater, 224,726# 20/40 Brown sand, 4,578# 100 mesh, 24,864# 16/30 CRC.

Set plug @ 6168. Perf @ 5755 - 6085, 36 holes. Acidize w/4023 gals 15% HCL. Frac w/172,310 gals gel, 24,628 gals WF, 19,136 gals slickwater, 225,578# 20/40 Brown sand, 5,813# 100 mesh, 33,322# 16/30 CRC.

Set plug @ 5673. Perf @ 5260 - 5590, 36 holes. Acidize w/4063 gals 15% HCL. Frac w/156,954 gals gel, 25,536 gals WF, 17,677 gals slickwater, 219,122# 20/40 Brown sand, 5,011# 100 mesh, 34,776# 16/30 CRC.

Set plug @ 5180. Perf @ 4762 - 5095, 36 holes. Acidize w/3943 gals 15% HCL. Frac w/169,176 gals gel, 27,804 gals WF, 17,060 slickwater, 222,839# 20/40 Brown sand, 4,891# 100 mesh, 34,550# 16/30 CRC.

Set plug @ 4863. Perf @ 4270 - 4600, 36 holes. Acidize w/3928 gals 15% HCL. Frac w/167,874 gals gel, 26,418 gals WF, 18,104 gals slickwater, 216,737# 20/40 Brown sand, 5,074# 100 mesh, 36,687# 16/30 CRC.

Set plug @ 4180. Perf @ 3775 - 4105, 36 holes. Acidize w/4088 gals 15% HCL. Frac w/167,874 gals gel, 25,788 gals WF, 18,201 gals slickwater, 234,787# 20/40 Brown sand, 5,141# 100 mesh, 31,277# 16/30 CRC.

Set plug @ 3690. Perf @ 3280 - 3605, 36 holes. Acidize w/3940 gals 15% HCL. Frac w/160,398 gals gel, 23,394 gals WF, 16,674 gals slickwater, 207,232# 20/40 Brown sand, 5,090# 100 mesh, 57,462# 16/30 CRC.