Submit I Copy To Appropriate District Office	En angre Min and la and Natural Decaymage		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Willierars and Natu	WELL API	NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	District II - (575) 748-1283 OIL CONSERVATION DIVISION		30-015-40826 Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.		icis Dr. STA		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505 6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OD CHCH	Harroun Trust 31	
PROPOSALS.)		8. Well Nu	mber 4H	
Type of Well: Oil Well		9. OGRID		
Devon Energy Production Company, L.P.		10. 0. 1	6137	
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102			me or Wildcat rroun Ranch; Delaware	
4. Well Location				
Unit Letter O : 350 feet from the S line and 1345 feet from the E line				
Section 31 Township 23S Range 29E NMPM County: Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2958'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON				
PULL OR ALTER CASING		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			•	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Frefrence compression of contract the contract to the contract				
(8/14/13-8/17/13) Spud @ 14:30. TD 17-1/2" hole @ 453'. RIH w/12 jts 13-3/8" 48# H40 STC csg, set @ 453'. Lead w/119 bbl ClC, yld				
1.34 cu ft/sk. Disp w/68 bbl FW, no returns. Pump 6 bbl NEAT cmt, no returns. Pump 12 bbl NEAT cmt, no returns. Pump 18 bbl NEAT				
cmt, no returns. Pump 24 bbl NEAT cmt, no returns. Pump 36 bbl NEAT cmt, no returns. Pump 6 bbl NEAT cmt, no returns. Pump 12				
bbl NEAT cmt, no returns. Pump 12 bbl NEAT cmt, no returns. Cut conductor, dump 4 yds pea gravel and wash down through bridge and down 180 ft with FW. Pump 40 bbl Thixatropic cmt, and returned cmt to surf. Pumped additional 23 bbl in cellar, no fall back. Notified				
Randy Dade of good returns. Weld on WH and PT to 385psi for 30 min, OK. PT BOPE @ 250/3000psi, OK. PT csg @ 1210psi for 30				
min, OK. (8/20/13-8/25/13) TD 12-3/4" hole @ 2750'. RIH w/65 jts 9-5/8" 40# J55 LTC csg, set @ 2750'. DVT @ 2166'. Lead w/220sx				
CLC, yld 1.38 cu ft/sk. Disp w/205 bbl BW, no returns. Open DVT & lead w/890 sx ClC, yld 1.65 cu ft/sk. Tail w/150 sx ClC, yld 1.38 cu ft/sk. Disp w/164 bbl FW, no returns. Called Randy Dade, ran temp log. Pump 35 bbl Top Out cmt, circ'd 2.5bbl to surf PT upper				
and lower pipe rams, blind rams, choke and kill line vlvs, choke manifold, mud lines, stand pipe, safety vlv, IBOP @ 250/5000psi, OK.				
PT annular @ 250/3500 psi, OK. (9/9/13-9/12/13) TD 8-3/4" hole @ 13605'. Notify E.L. Gonzales of csg & cmt. RIH w/ 212 jts 5-1/2"				
17# P110 BTC, set @ 13605'. 1st lead w/164 bbl ClH, yld 2.3 cu ft/sk. 2nd lead w/107 bbl ClH, yld 2.01 cu ft/sk. Tail w/ 547 bbl ClH, yld 1.28 cu ft/sk. Disp w/ 296 bbl KCL. RR @ 21:00 hrs.				
1120 ca radia biop in 250 correct	, rat ( ) 21,00 mo.		DECENTED	
		9	RECEIVED	
		/	OCT <b>01</b> 2013	
hereby certify that the information above is true and complete to the best of my knowledge and belie			NMOCD ARTESIA	
SIGNATURE TITLE: Regulatory Compliance Coordinator DATE: 9/28/2013				
Type or print name: Ryan DeLong	E-mail address:	ryan.delong@dvn.com	PHONE: 405-552-6559	
For State Use Only				
APPROVED BY:	TITLE VSC	1 Sepanso	DATE 10/8/13	
Conditions of Approval (if any):		•	, ,	