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Do not use this form for proposals to drill or to re-enter an abandioned well. Use form 380-3 (APD) for such proposals. <ul> <li>I'Induin. Allouee or Trick Name and/or 1</li> <li>Type of Well</li> <li>Go WellGot WellOder</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'Urb of CAMAgreement. Name and/or 1</li> <li>Type of Well</li> <li>Got WellGot WellOder</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'Urb of CAMAgreement. Name and/or 1</li> <li>Type of Well</li> <li>Got WellGot WellOder</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'Urb of CAMAgreement. Name and/or 1</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'Urb of CAMAgreement. Name and/or 1</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'Urb of CAMAgreement. Name and/or 1</li> <li>Substitution of the instructions on reverse side.</li> <li>I'I'De of SUBSTITUTION</li> <li>Charles of the instruction of th</li></ul>	Do not use this form for proposals of drill or to re-enter an abandmond well. Use form 3180-3 (AP) for such proposals. <ul> <li>If Indust, Allenke or This Name</li> <li>SUBMIT IN TRIPLICATE - Other Instructions on reverse side.</li> <li>If the analysis of the abandmond of</li></ul>				[	5. Lease Serial No. NMNM88491X		
1. Type of Well       Boar Well       Contact:       Vickle MARTINEZ       PARKWAY DELAWARE UNIT 205         2. Note of Contact:       Soft Contact:       Contact:       Vickle MARTINEZ       PARKWAY DELAWARE UNIT 205         3. Addition:       Soft Contact:       Contact:       Vickle MARTINEZ       ParkWaY DELAWARE       ParkWaY DELAWARE         3. Addition:       Addition:       ParkWaY DELAWARE       ParkWaY DELAWARE       ParkWaY DELAWARE         3. Addition:       Addition:       ParkWaY DELAWARE       ParkWaY DELAWARE       ParkWaY DELAWARE         3. Addition:       Addition:       ParkWaY DELAWARE       ParkWaY DELAWARE       ParkWaY DELAWARE         4. Location:       MWELL       From the form of parkware       ParkWaY DELAWARE       ParkWaY DELAWARE         4. Location:       MWELL       From the form of parkware       ParkWaY DELAWARE       ParkWaY DELAWARE         5. Location:       MWELL       From the form of parkware       ParkWaY DELAWARE       ParkWaY DELAWARE         6. Location:       MWELL       From the form of parkware       ParkWaY DELAWARE       ParkWaY DELAWARE         6. Location:       MWELL       From the form of parkware       Parkware       ParkWaY DELAWARE       Parkware         7. Type of SUBMISSION       Type of Action:       Type of Action: </td <td>Type of Well</td> <td></td> <td>5. If Indian, Allottee</td> <td>or Tribe Name</td>	Type of Well					5. If Indian, Allottee	or Tribe Name	
		SUBMIT IN TRIPLICATE - Other instructions on reverse side.			·	7. If Unit or CA/Agre	eement, Name and/or	
SM EINERGY COMPANY     E-Mait VMARTINEZ@SMENERGY.COM     30-015-30026       3a. Address     The Phone No. (inclusifier an odd)     The Phone No. (inclusifier and	SM ENERGY COMPANY     E-Mail: WAARTINE2@SM-ENERGY.COM     30-015-30226       3b. Address     The SPACE INSTRUCT STATE     The Provide State S		her					
3300 N*4* STREET BLDG 7-200       Ph: 432-688-1709       PARKWAY,DELAWARE         4. Loadun of Weil       (Foreage, Sec. T. R. M. or Surrey Description)       11. Commy or Parish, and State         Sec 35 T19S R29E 1330FNL 180FEL       IDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Alter Casing       Practure Treat         Subsequent Report       Casing Repair       New Construction       Reclamation         Subsequent Report       Casing Repair       New Construction       Reclamation       G Other         Change Plans       Plag and Abandon       Temporarity Abandon       G Other         Describe Proposed or Completed Operation (clearly state all periferent death, including estimated training data of any period work and approximate duration there and zone Attack the work will be performed or provide the Bond Mo. on the work BL/MBIA, Required statement and zone Attack the Bond under which the work will be performed or provide the Bond Mo. on the work BL/MBIA, Required statement and zone Attack the Bond under which the work will be performed or provide the Bond Mo. on the work BL/MBIA, Required statement and zone Attack the Bond under which the work will be performed or provide the Bond Mo. on the work BL/MBIA, Required statement and zone Attack the Bond under which the work will be performed or provide the Bond Mo. on the work BL/MBIA, Required statement and zone Attack the Bond under which Bond presecone and and the work BL/MBIA, Required statement of al	3300 N 'A' STREET BLDG 7-200       Ph: 432-688-1709       PARKWAY,DELAWARE         MIDLAND, TX 79705       I. County or Parish, and Since         Sec 35 T19S R29E 1330FNL 180FEL       II. County or Parish, and Since         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen         Subsequent Report       Casing Repair       Pricture Treat       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Subsequent Report       Convert to Injection       Plug Back       Water Disposal       Other         Subsequent Report       Convert to Injection       Plug Back       Water Disposal       Stond approximate duration the envirous duration and name write adaption of all performance duration the envirous duration the envirous duration and name write adaption of all performance duration the envirous duration table shall be folder on strate all performance and zar formation and name write adaption of the wrote adaption of the wrote adaption of the wrote adaption of the wrote adaption of the second performance duration the envirous duration and name write adaption of the second performance duration wrote and approximate duration the envirous duration, have been completed.         Subsequent Report       Final Abandonne II for the perface approximate duration and name more adaption of the wrote adaperoximate duration the envirous duration wro		Contact: E-Mail: VMARTINE	VICKIE MAR Z@SM-ENER	TINEZ GY.COM			
Sec 35 T195 R29E 1330FNL 180FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION         Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-C         Subsequent Report       Casing Repair       Production       Recomplete       Other         Image: Subsequent Report       Casing Repair       Plug and Abandon       Recomplete       Other         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Other         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         Image: Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         Image: Subsequent Report       Charge Plans       Plug Back       Temporar	Sec 35 T195 R22E 1330FNL 180FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Production (Star/Resume)       Water Statistics         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Other         13. Describe Proposed or Complete Operation (Carly state II) performed or provide the board too.       Plug Back       Water Statistics       Other         14. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and two event mercial, a Form J1064 shall be filed on a group or shall be filed on advector shall be filed on a filed of all period on the molecule dependence to the provide on a filed with the 30 duage statistics. The replacement of the proposal is to deepend interctionally or recomplete Molecule diversionally give subsurface locations. The replacement of the proposal is to replace approximately 4000 foet of fiberglass injection lines of varying sizes with 3 nch 2500 ppi liberglass lines in the PDU injection system. The replacement of the proposal in the proposal is to replace approximately 4000 foet of fiberglass injection lines of varying sizes with 3 nch 2500 ppi liberglass lines in the PDU injection system. The replacement of the proposal in the proposal in the proposal is to replace approximately 4000 foet of fiberglass injection lines of varying sizes with 3 nch 2500 ppi liberglass lines i	3300 N "A" STREET BLDG 7	-200	Ph: 432-68	38-1709 PARKWAY;DELA			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shucc         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Casing Repair       New Construction       Reclamation       Well Integrity         13. The proposed is to degree directionally or remover to finite for the integree directionally or remover to finite for the integree directionally or remover and the well before of all perturbance duration there integree directionally or remover and the direction and the advection of the well of the output of the integree directionally or remover and the well of the output of the integree directional or provide the Band No. on The with BLMRIA. Required abasequent reports halb before of all perturbance duration there integree approximate wells an antility gene substrume requires and abasequent reports halb before of all perturbance duration there integree approximate wells on an well incover approximate wells on the well and the output of all perturbance. The perturbance duration is the operation or provide the Band No. on The with BLMRIA. Required abasequent reports halb before of all perturbance.         SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of the incovered and removed and new lines installed in existing diftch line per BLM standards. No new areas would be disturbed wells not state are as follows:       New Model Science State Science Science Science Science Science Science Science Science Scien	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Practure Treat       Reclamation       Water Shut-         Image: Subsequent Report       Casing Repair       Image and Abandon       <	4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		- <u></u>		11. County or Parish,	and State
TYPE OF SUBMISSION       TYPE OF ACTION <ul> <li>Notice of Intent</li> <li>Alter Casing</li> <li>Fracture Treat</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Casing Repair</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Well Integrity</li> </ul> <li>Subsequent Report</li> <li>Casing Repair</li> <li>Casing Repair</li> <li>Recomplete</li> <li>Other</li> <li>Subsequent Report</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Convert to Injection and available starting date of any proposed work and approximate duration there and the Bond under which the work will be first own of the will AlMAL. Required subsequent report shall be filed own are were and provide the Bond Network will be filed own are expleted operations. If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and messured and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem direction and recomplete on the control region of the operation results and on the will build be filed own are recompleted and removed and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directions and researced and rew vertical depth of all pertinem directin all rewore directing will all to file pertinem dire</li>	TYPE OF SUBMISSION       TYPE OF ACTION <sup>•</sup> Notice of Intent <sup>•</sup> Acidize <sup>•</sup> Deepen <sup>•</sup> Production (Start/Resume) <sup>•</sup> Water Shut- <sup>•</sup> Subsequent Repot <sup>•</sup> Casing Repair <sup>•</sup> Production (Start/Resume) <sup>•</sup> Water Shut- <sup>•</sup> Final Abandonment Notice <sup>•</sup> Casing Repair <sup>•</sup> New Construction           Recomplete <sup>•</sup> Other <sup>•</sup> Final Abandonment Notice <sup>•</sup> Casing Repair           New Construction           Recomplete <sup>•</sup> Other                 Change Plans           Plug Back           Water Disposal           Demonstrate the induced presentation there           Demonstrate the induced presentexet the ind	Sec 35 T19S R29E 1330FNL	180FEL				EDDY COUNT	Y, NM
Image: Subsequent Report <ul> <li>Alter Casing</li> <li>Casing Repair</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> </ul> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Subsequent Report</li> <li>Convert to Injection</li> <li>Convert to Injection</li> <li>Subsequent Report</li> <ul> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Diaposal</li> </ul> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Subsequent Report</li> <li>Convert to Injection</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Subsequent Report Subsequent Repo</li>	Notice of Intent   Subsequent Report Alter Casing   Final Abandonment Notice   13. Describe Proposed or Completed Operation (clearly state all periment details, including estimated starting date of any proposed work and approximate duration there in the proposal is to deepen directionally on the submersion and wills. 14. Describe Proposed or Completed Operation (clearly state all periment details, including estimated starting date of any proposed work and approximate duration there in the proposal is to deepen directionally on the submersion and wills. 15. Describe Proposed or Completed Operation (clearly state all periment details, including estimated starting date of any proposed work and approximate duration there is a duration there and perimeter duration in the WBI income and work work and there and perimeter and there and the one work and approximate duration there and the one work and approximate duration there is the perimeter in markers and approximate is the deepen directionally on the submersion and will be filed on the submersion of the involved operations. If the perimeter is the perimeter is used for final inspection. SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection ince of varying sizes with 3 not 2500 ps fiberglass lines in the PDU inspection system. The replacement of the diverse of any 600 feet of perimeter fiber system. The replacement of the average approximately 4000 feet of the perimeter in as would be incovered and new lines installed in existing diffich line per BLM standards. No new areas would be of the properimeter and actional work and approximately 4000 feet of the system. The replace approximately 4000 feet of the system. The replacement ince would be incovered and new lines installed in existing diffich line per BLM standards. No new areas would be disturbed. Please see attached. Other wolls affected are as follows: Lease Name UL: Sec: Township: Range API	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA
Notice of intent       Alter Casing Repair       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         1       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         13.       Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertinent markers and zone Attach the Bond under which the work with Bb performed or provide the Bond No. on file work BLMBIA. Required subsequent cropers shall be filed ond which and the operation is a new interval, a Form 31604 shall be filed one testing date been completed. Tiral Abandomment Notices and Period No. on file with BLMBIA. Required subsequent cropers shall be filed ond No. on file with BLMBIA. Required subsequent cropers shall be filed ond No. on file with BLMBIA. Required subsequent cropers shall be filed ond No. on file with BLMBIA. Required subsequent cropers shall be filed ond No. on file with BLMBIA. Required subsequent cropers shall be filed ond the state set ready for final inspection.         SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of yraying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the invoked BAS 1982-2082 30-015-34128 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #207 B-35-198-20E 30-015-34128 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #304 G-35-198-29E 30-015-34128 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #304 G-35-198-29E 30-015-24128 1000 FNL & 2452 F	Notice of infent   Subsequent Report Casing Repair   Final Abandonment Notice Casing Repair   Plug Back Plug Back Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all perintent details, including scianated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give substraface locations and measured and true vertical depths of all perintent markers and zon and measured and true vertical depths of all perintent markers and zon and measured and true vertical depths of all perintent markers and zon and measured and true vertical depths of all perintent markers and zon and measurement on the involved operations. The operation state all reprintentions on a new interval, a Form 316-04 shall be filed with 30 days following completion of the involved operations. The operation system. The replacement of the involved operations of the involved operations and measures, including reclamation, have been completed, and the operator has determined that the sit is ready for final insepticion.   SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the involved and measures and pressures from the increased produced water volumes from the Bone Springs drilling program. The replacement lones would be disturbed. Please see attached. Other wells affected are as follows: Lease Name UL:Sec: Township:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-24428 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-24428 1020 FNL & 1461 FEL WAMAWAY DELAWARE UNIT #304 G-35-195-29E 30-015-244245 1420 FNL & 1465 FEL MarkWAY DELAWARE UNIT #304 G-35-195-29E 30-015-244245 1420 FNL	TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent Report     Gasing Repair     Gas	Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon       □ Temporarily Abandon         13. Describe Proposed or Completed Operations (clearly state all pertinent details, including stated stating date of any proposed work and upproximate duration date may recomplete in ord new method as bacqueric provide the Bond No. on file with BLMMRIA. Require states date any recompleted work and upproximate duration date may interval. a Form JIGO shall be performed or provide the Bond No. on file with BLMMRIA. Require states date with the work with the performed new method. File advancement Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation are shall be filed only after all requirements, including reclamation, have been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Abandoment Notices and pressures from the increase would be uncovered and new lines installed in existing diffic file period.         Lease Name UL-Sect Township:Range API Number Location       PARKWAY DELAWARE UNIT #	Notice of Intent	_				,	
Initial Abandonment Notice               Charge Plans                Convert to Injection               Plug and Abandon               Water Disposal                 1. Describe Proposed or Completed Operations (learly state all pertinent details, including estimated starting date of any proposed work and approximate duration there             file proposal is to depend intercionality, give subsurface Completions and merus wert and there wertical depth of all peritorment markers and zone             Attach the Bond hunder which the work will be performed or provide the Bond No. on file with BLMNAL. Required subsequent reports shall be filed whith 30 days             following completion of the involved experiations. If the operation result is an antiliple completion in a new tilter depth of all peritorment markers and zone             Attach the Bond No. on file with BLMAL. Required subsequent reports shall be filed whith 30 days             determined that the site is ready for final inspection.             SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of         varying sizes with 31 mer DS00 psi fiberglass lines in the PDL injection system. The replacement of         the innex will allow for befere control of injection rates and pressures from the increased         produced water volumes from the Bone Springe drilling program. The replacement lines would be         uncovered and removed and new lines installed in existing 10th line per PELM standards. No new         areas would be disturbed. Please see attached. Other wells affected are as follows:              Lease Name UL-Sec. Township: Range API Number Location         PARKWAY DELAWARE UNIT #207 B-35-19S-29E 30-015-2445124 90 (DC FNL & 2452 FEL	Change Plans     Plug and Abandon     Plug Back     Plug Back     Water Disposal     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert to Injection	Subsequent Report	. ۸ ٺ <sup>-</sup>	. –				
If the proposal is to depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on File with BLMSHA. Required subsequent reports shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 point beinglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the increased produced water volumes from the Bone Springs drilling grogram. The replacement lines would be disturbed. Please see attached. Other wells alfected are as follows: Lease Name UL:Sec:Township:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-34121 995 FNL & 1465 FEL PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-2445 1420 FNL & 2450 FEL PARKWAY DELAWARE UNIT #303 F-35-195-29E 30-015-2451 1420 FNL & 2450 FEL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-2450 TAL	If the proposal is to deepend interctionally, give subsurface locations and measured and rue vertical depths of all perimet markers and zero and the Bond Moo. on file with BLMBLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion. The operator has determined that the site is ready for final inspection.) SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 poil fiberglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the increased produced water volumes from the Bone Springs drilling program. The replacement lines would be uncovered and new lines installed in existing ditch line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows: Lease Name UL:SecTownship:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-19S-29E 30-015-24451 12005 FNL & 2452 FEL PARKWAY DELAWARE UNIT #206 B-35-19S-29E 30-015-24451 12005 FNL & 2452 FEL PARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-22450 14451 FEL MARKWAY DELAWARE UNIT #303 F-35-19S-29E 30-015-22450 14451 FEL MARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-22450 14451 FEL MARKWAY DELAWARE UNIT #304 G-35	Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Temporarily Abandon		
SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the increased produced water volumes from the Bone Springs drilling program. The replacement lines would be uncovered and new lines installed in existing ditch line per BLM standards. No new areas would be disturbed. Please see attached. Other wells affected are as follows: Lease Name UL:Sec:Township:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-195-29E 30-015-34128 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #303 F-35-195-29E 30-015-27445 1420 FNL & 1461 FEL PARKWAY DELAWARE UNIT #303 F-35-195-29E 30-015-27445 1420 FNL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-27445 1420 FNL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-195-29E 30-015-27445 1420 FNL & 1485 FEL Summer State and correct. The replacement of the foregoing isfue and correct. The replacement of the foregoing isfue and correct. The replacement of the foregoing isfue and correct. The replacement of the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 () Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II Signature (Electronic Submission) Date 06/24/2013 Da	SM Energy Company wishes to replace approximately 4000 feet of fiberglass injection lines of varying sizes with 3 inch 2500 psi fiberglass lines in the PDU injection system. The replacement of the lines will allow for better control of injection rates and pressures from the line cased produced water volumes from the Bone Springs drilling program. The replacement lines would be disturbed. Please see attached. Other wells affected are as follows: Lease Name UL:Sec:Township:Range API Number Location PARKWAY DELAWARE UNIT #206 B-35-19S-29E 30-015-34128 1000 FNL & 2452 FEL PARKWAY DELAWARE UNIT #207 B-35-19S-29E 30-015-24121 995 FNL & 1461 FEL PARKWAY DELAWARE UNIT #303 F3:19S-29E 30-015-24124 1220 FNL & 2500 FWL PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24503 1485 FNL & 1465 FEL PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24503 1485 FNL & 1465 FEL PARKWAY DELAWARE UNIT #304 G-35-19S-29E 30-015-24503 1485 FNL & 1485 FEL Multicle and correct. 14. 1 hereby certify that the foregoing is five and correct. 14. 1 hereby certify that the foregoing is five and correct. 14. 1 hereby certify that the foregoing is five and correct. 14. 1 hereby certify that the foregoing is five and correct. 15. SPACE FOR FEDERAL OR STATE OFFICE USE 20. Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II Signature (Electronic Submission) 20. De/24/2013 20. Date 06/24/2013 20. Date 06/24/2013 20. Date 06/24/2013 20. CAPI_SBAD FIELD OFFICE 20. CAPI_SBAD FIELD OFFICE	If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation rest bandonment Notices shall be file	give subsurface the Bond No. on ults in a multiple	locations and measur file with BLM/BIA completion or reco	red and true verti Required subse mpletion in a nev	cal depths of all pertin equent reports shall be v interval, a Form 316 have been completed,	nent markers and zone e filed within 30 days 60-4 shall be filed onc and the operator has
Surfece       Orion 1001       (A P 1A-196)         14. I hereby certify that the foregoing is frue and correct.       For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()         Name(Printed/Typed)       VICKIE MARTINEZ       Title         Signature       (Electronic Submission)       Date         O6/24/2013       O6/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CAR!_SBAD FIELD OFFICE	SWEELE OIL [JBMAA - 10, 400] (JR 7, 5-796)         14. I hereby certify that the foregoing is flue and correct. Electronic Submission #211418 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()         Name (Printed/Typed)       VICKIE MARTINEZ         Signature       (Electronic Submission)         Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CARLSBAD FIELD OFFICE         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uniter	SM Energy Company wishes varying sizes with 3 inch 2500 the lines will allow for better c produced water volumes from uncovered and removed and	to replace approximately 4 ) psi fiberglass lines in the ontrol of injection rates and the Bone Springs drilling p new lines installed in existi	PDU injection d pressures f program. The ing ditch line	n system. The re rom the increase replacement lin per BLM standa	placement of ed es would be rds. No new		Rev C
Surfecte       Origination       Origination       Origination         14. I hereby certify that the foregoing is frue and correct.       For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()         Name (Printed/Typed)       VICKIE MARTINEZ       Title         Signature       (Electronic Submission)       Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June       Title       Proved Description of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       CARLSBAD FIELD OFFICE	Surfete       Control Contervictingentering content contentering control Contr	PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI PARKWAY DELAWARE UNI	Ѓ #206 В-35-19S-29E 30-0 Г #207 В-35-19S-29E 30-0 Г #303 F-35-19S-29E 30-0	)15-34128 10 )15-34121 99 )15-27445 14	5 FNL & 1461 F 20 FNL & 2500	EL FWL		T 03 2013
Flectronic Submission #211418 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()         Name(Printed/Typed)       VICKIE MARTINEZ         Signature       (Electronic Submission)         Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title	Filectronic Submission #211418 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 ()         Name(Printed/Typed)       VICKIE MARTINEZ         Signature       (Electronic Submission)         Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         CAPLSBAD FIELD OFFICE       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uniter	Surface OIL Le	empt hr G.	16-200	CA-13-141	6 <u>1</u>		
Name (Printed/Typed)       VICKIE MARTINEZ       Title       ENGINEER TECH II         Signature       (Electronic Submission)       Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Itile       Itile         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       CAPLSBAD FIELD OFFICE	Name (Printed/Typed)       VICKIE MARTINEZ       Title       ENGINEER TECH II         Signature       (Electronic Submission)       Date       06/24/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Itile       9-20-Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       CARLSBAD FIELD OFFICE         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uniter       Office	14. I hereby certify that the foregoing is	Electronic Submission #2	11418 verifie RGY COMPA	t by the BLM Wei NY, sent to the C by KUBT SIMMO	I Information S arlsbad NS on 07/12/20	System	
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       June       9-20-1         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       9-20-1         Office       CAPLSBAD FIELD OFFICE	THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Approved By       Title       9-20-Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       CAP!_SBAD FIELD OFFICE         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic	Submission)		Date 06/04/00			
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## Additional data for EC transaction #211418 that would not fit on the form

#### 32. Additional remarks, continued

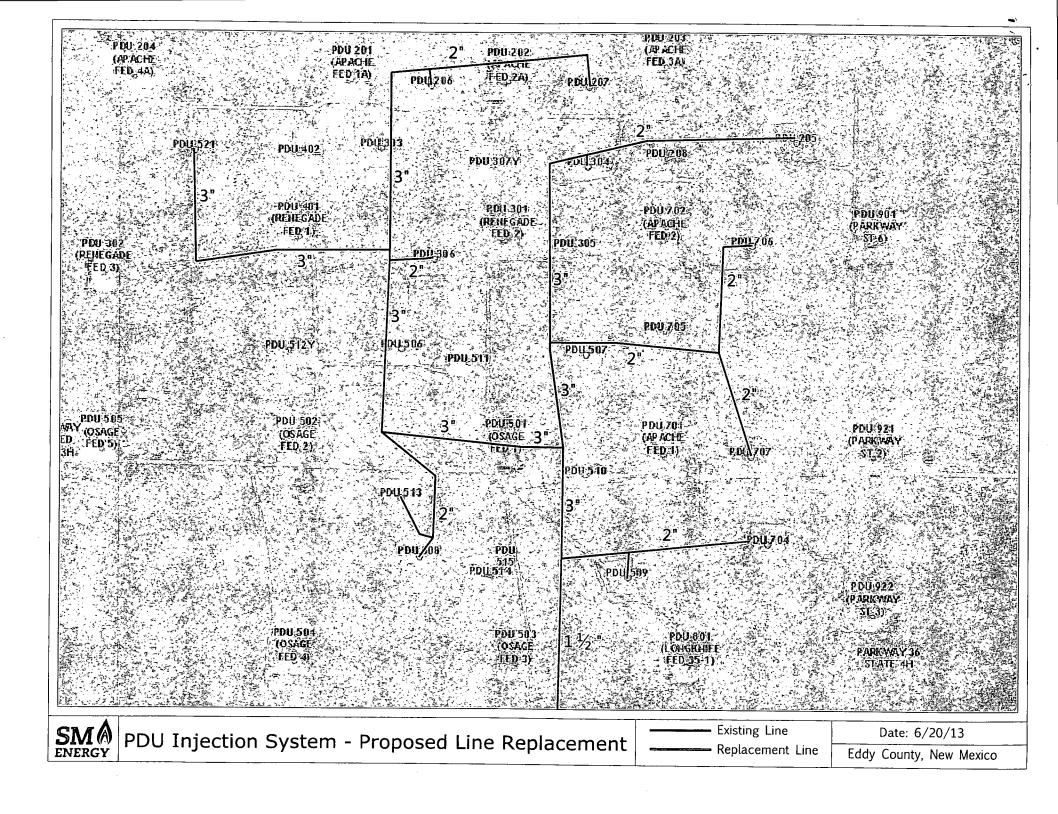
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PARKWAY DELAWARE UNIT #306 G-35-19S-29E 30-015-33711 2090 FNL & 2430 FEL PARKWAY DELAWARE UNIT #506 J-35-19S-29E 30-015-27464 2635 FSL & 2640 FEL PARKWAY DELAWARE UNIT #507 G-35-19S-29E 30-015-29504 2628 FSL & 1485 FEL PARKWAY DELAWARE UNIT #507 G-35-19S-29E 30-015-30029 1350 FSL & 2520 FEL PARKWAY DELAWARE UNIT #509 P-35-19S-29E 30-015-30030 1210 FSL & 1210 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-30714 1700 FSL & 2630 FEL PARKWAY DELAWARE UNIT #513 J-35-19S-29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #521 F-35-19S-R29E 30-015-39880 1420 FNL & 1330 FWL PARKWAY DELAWARE UNIT #601 2-2 -20S-29E 30-015-26433 330 FNL & 1650 FEL PARKWAY DELAWARE UNIT #704 I-35-19S-29E 30-015-30028 1450 FSL & 330 FEL PARKWAY DELAWARE UNIT #706 H-35-19S-29E 30-015-34408 1980 FNL & 430 FEL PARKWAY DELAWARE UNIT #707 I-35-19S-29E 30-015-34409 1980 FSL & 430 FEL



# BLM LEASE NUMBER: NMNM88491X COMPANY NAME: SM Energy Company ASSOCIATED WELL NAME: Parkway Delaware Unit 205

### BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

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5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed <u>20</u> feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

(X) seed mixture 1	() seed mixture 3
() seed mixture 2	() seed mixture 4
() seed mixture 2/LPC	() Aplomado Falcon Mixture

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13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. <u>Escape Ramps</u> - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

### Seed Mixture 1, for Loamy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	. 5.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required at such intersections, if any. Leak detection systems, back flow eliminators, and differential pressure shut-off valves may be required to minimize the impacts of leaking or ruptured pipelines. To eliminate these extreme possibilities, good record keeping is needed to quickly identify leaks for their immediate and proper treatment.

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