<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Årtesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410					l Conservation 20 South St.	Submit one copy to appropriate District Office						
District IV 1220 S. St. Fran	cis Dr., Sa	nta Fe, NM 87.	505		Santa Fe, N		1.				AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AU	ГНО	RIZATION	TO	ΓRANS	SPORT	
Operator n				² OGRID Number								
PO Box 5270	pany			³ Reason for Filing Code				ective Date				
Hobbs, NM	155		New Well / 09/25/13									
⁴ API Numb 30 - 015-41	5 Poo Willo	ng	⁶ Pool Code 64450									
⁷ Property Code ⁸ Property Name								⁹ Well Number				
397				I	Black Lake 5 PA	1H						
II. 10 Surface Lo		Township			Feet from the	he North/South Line		Feet from the East/West I		West line	ine County	
P 5		25S			150	South		330 East			Eddy	
11 Bo	ttom H	ole Locatio	on									
UL or lot no.	Section 5	Township 25S	Range 28E	Lot İdn	Feet from the 337	North/Sout North		Feet from the 389	l	West line	1 ' 1	
12 Lse Code	l	cing Method		onnection	15 C-129 Peri			C-129 Effective		East 17 C-	Eddy -129 Expiration Date	
S Code Flowin		Code	Date			S 125 Endoure Batte			21115		125 Saparation Said	
III. Oil and Gas Transporters												
18 Transpor				¹⁹ Transporter Name							²⁰ O/G/W	
OGRID		and Address Shell Trading US Co.										
35246		PO Box 4604									0	
		Houston, TX 77210-4604										
298751		Regency Energy									G	
		301 Commerce Street STE 700									<u> </u>	
100		Ft. Worth, TX 76102										
			DECE							= n 7		
							RECEIVED				P H	
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					NMOCD ARTESIA				A			
						NMOCD ATT						
***	• ~		_				•					
21 Snud Date 22 Ready Date 23 TD						n exemption from tubing at this time			.	²⁶ DHC, MC		
08/05/13		09/25/13			12575' 8707	12540'		8507' - 12540'			Dire, me	
²⁷ Hole Size			²⁸ Casin	g & Tubir	& Tubing Size		29 Depth Se		et ³⁰		cks Cement	
17 ½"		13				670'					600	
12 1/4"		9 5			8"		2380'				900	
9.3/11				7''		8440'					0.70	
8 3/4"				7			0440				950	
6 1/4"		4 ½" Li			iner 8150' - 125			51'		то	L @ 8150'	
V. Well	Test Da	eta .										
31 Date New		ita ³² Gas Delive	ery Date	33 ,	Test Date	34 Test	Leng	th 35 T	og. Pre	ssure	³⁶ Csg. Pressure	
09/25/13		09/25/	•	1	0/01/13		hrs		NA		450	
37 Choke S	ize	³⁸ Oi	1	3	9 Water	40	Gas				41 Test Method	
NA		505			2245	1024					Production	
⁴² I hereby cer	tify that tl	ne rules of the	e Oil Con	servation I	Division have	· · · ·		OIL CONSER	VATIO	N DIVISI	ION	
been complied	l with and	that the info	rmation g	iven above				_				
complete to th Signature:	e best of	ny knowledg	e and bel	ief.		Approved by:		I D		A		
	alla	van)	1 KILLION									
Printed name: Jackie Lathan						Title: Sistrect 11 Supervisor						
Title:			Approval Date:									
Regulatory								0/10/13				
E-mail Addres		m										
Date:	Ph											
10	/07/13	57.	5-393-590)5		Mayor ,		***.1				
•									. •			