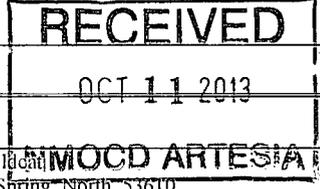


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-41163</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Salt Draw 2 CN Fee  6. Well Number: 1H
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator Mewbourne Oil Company  10. Address of Operator PO Box 5270 Hobbs, NM 88241	9. OGRID 14744  11. Pool name or Wildcat San Lorenzo; Bone Spring, North 53610
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	25S	28E		155	North	2170	West	Eddy
BH:	N	2	25S	28E		338	South	2160	West	Eddy

13. Date Spudded 08/04/13	14. Date T.D. Reached 08/24/13	15. Date Rig Released 08/27/13	16. Date Completed (Ready to Produce) 09/23/13	17. Elevations (DF and RKB, RT, GR, etc.) 2968' GL
18. Total Measured Depth of Well 12807'	19. Plug Back Measured Depth 12751'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 8746' MD - 12751' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	442'	17 1/2"	450	Surface
9 5/8"	36#	2560'	12 1/4"	800	Surface
7"	26#	8660'	8 3/4"	825	TOC @ 1950'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8414'	12762'	NA		2 7/8"	7882'	7778'

26. Perforation record (interval, size, and number)  20 Ports 8746' MD - 12750' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8746' - 12750' MD</td> <td>Frac w/399,335 gals Slickwater, 290,571 gals 20# Linear Gel, 818,465 20# XL gel carrying 92,111# 100 Mesh, 1,668,590# 20/40 sand &amp; 345,579# 20/40 SB Excel sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8746' - 12750' MD	Frac w/399,335 gals Slickwater, 290,571 gals 20# Linear Gel, 818,465 20# XL gel carrying 92,111# 100 Mesh, 1,668,590# 20/40 sand & 345,579# 20/40 SB Excel sand.
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**28. PRODUCTION**

Date First Production 09/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/28/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs 377	Oil - Bbl 377	Gas - MCF 705	Water - Bbl. 1224	Gas - Oil Ratio 1870
Flow Tubing Press. NA	Casing Pressure 240	Calculated 24-Hour Rate	Oil - Bbl. 377	Gas - MCF 705	Water - Bbl. 1224	Oil Gravity - API - (Corr.) 46.40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By  
 Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title \_\_\_\_\_ Date 10/10/13

E-mail Address: jathan@mewbourne.com

