District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III						l Conservation	Submit one copy to appropriate District Office								
1000 Rio Brazos Rd., Aztec, NM 87410  District IV					12	1220 South St. Francis Dr.				☐ AMENDED REPORT					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														ORT	
Operator n	ame and		_						<sup>2</sup> OGRID Number						
Apache Corpo 303 Veterans		Lane Si	uite 30	00		<sup>3</sup> Reason for Filing Co					873				
Midland TX 7				,		Add Pay / 04/02/2013					) }	icci	ive Date		
<sup>4</sup> API Number						Artesia; Glorieta-Yeso (O)				<sup>6</sup> Pool Code 96830					
<sup>7</sup> Property C	ode		<sup>8</sup> Prop	perty Nam	ie	Washington 33 State				9 Well Number					
309 II. <sup>10</sup> Sur	face L	ocatio	n			vvasnington	33 State			<u> </u>			058		
Ul or lot no. Secti		on Township		Range	Lot Idn	Feet from the	North/South Line		1		East/West lin		ne	County	
33		Hole Location		28E		1540	South		330		East			Eddy	
UL or lot no.		lole Lo		n Range	Feet from the	Feet fro	m the	Fast/	West lii	ne	County				
OE of lot no.	Section	on Township		Kange	Lot Idn   Feet from th		e North/South line		rect from the		Last West III			County	
12 Lse Code	13 Prod	oducing Method Code		D:	ate		rmit Number 16		C-129 Effective D		Date	ate 17 C		9 Expiration Date	
S P 04/02/2013   HI. Oil and Gas Transporters												-			
111. On an		s i ran	sport	ers	<sup>19</sup> Transpor	orter Name					<sup>20</sup> O/G/W				
OGRID		and Address									_				
36785		DCP Midstream, LP 370 17th St Suite 2500 Denver CO 80202									n	the state of the s	G		
										<u> </u>					
15694		Navajo Refining Co P/L Division PO Box 159										1	-b11	0	
		Artesia													
							RECEIVED				7	1			
A STATE OF THE STA					· · · -								10 m	100	
							OCT <b>15</b> 2013								
	ic many					NMOCD ARTESIA						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
IV. Well						23	24		25			· ·		26 557 5 516	
<sup>21</sup> Spud Date 04/02/2013		<sup>22</sup> Ready 04/02/2				<sup>23</sup> TD 5280'	<sup>24</sup> PBTD 4615'		<sup>25</sup> Perforati 3680'-435			I .		<sup>26</sup> DHC, MC	
	<sup>27</sup> Hole Size					& Tubing Size		29 Depth S		et		30 Sacks Cement			
12	-1/4"				8-5/8"		510'					370 sx Class C			
7-7/8"					5-1/2"		5155'					800 sx Class C			
Tubing			2		2-7/8"	2-7/8"		4485'							
V. Well Test Data															
31 Date New			Delivery Date		33 Test Date		34 Test Lengt		h 35 Tb <sub>2</sub>		g. Pressure			<sup>36</sup> Csg. Pressure	
04/02/20 <sup>37</sup> Choke S				<sup>38</sup> Oil		09/16/2013		24 40 Gas						41 Test Method	
Choke Size		20				94	61		,			P			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CC	NSER	VATIO	N DIVIS	SIOI	N	
complete to the					ļ			0-5		,					
Signature:	-	~				Approve	d by:	KRL	$\infty$	KQ					
Printed name: Fatima Vasqu	ez					Title: DIST A Superison									
Title: Regulatory Tech II								Approval Date: 10/17/2013							
E-mail Addres Fatima.Vasqu	s:	achecor	p.com		***				-/					· · · · · · · · · · · · · · · · · · ·	
Date: Phone:								,							
10/07/2013			[(43	(432) 818-1015											