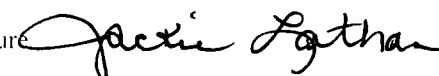



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr.; Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
1. WELL API NO. 30-015-40069																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No. B-6811 (SL) E1819 (BHL)																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bradley 36 PM State Com											
						6. Well Number: 1H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 16 2013 AMOCD ARTESIA </div>											
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Santo Nino; Bone Spring, 54600											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	36	18S	29E		380	South	330	East	Eddy							
Bl:	M	36	18S	29E		383	South	340	West	Eddy							
13. Date Spudded 08/09/13	14. Date T.D. Reached 08/27/13	15. Date Rig Released 08/31/13		16. Date Completed (Ready to Produce) 10/03/13		17. Elevations (DF and RKB, RT, GR, etc.) 3431' GL											
18. Total Measured Depth of Well 12435'		19. Plug Back Measured Depth 12401'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8592' MD - 12401' MD Bone Spring																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		48#		287'		17 1/2"		550		Surface							
9 5/8"		36#		1537'		12 1/4"		550		Surface							
7"		26#		8530'		8 3/4"		1000		Surface							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET									
4 1/2"	8274'	12412'	NA			2 7/8"	7800'	NA									
26. Perforation record (interval, size, and number) 20 Ports 8592' MD - 12401' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8592' - 12401' MD</td> <td>Frac w/357,894 gals Slickwater, 206,554 gals 20# Linear Gel, 911,290 20# XL gel carrying 100,060# 100 Mesh, 1,672,700# 20/40 sand & 372,620# 20/40 SB Excel sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8592' - 12401' MD	Frac w/357,894 gals Slickwater, 206,554 gals 20# Linear Gel, 911,290 20# XL gel carrying 100,060# 100 Mesh, 1,672,700# 20/40 sand & 372,620# 20/40 SB Excel sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
8592' - 12401' MD	Frac w/357,894 gals Slickwater, 206,554 gals 20# Linear Gel, 911,290 20# XL gel carrying 100,060# 100 Mesh, 1,672,700# 20/40 sand & 372,620# 20/40 SB Excel sand.																
PRODUCTION																	
Date First Production 10/03/13		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing											
Date of Test 10/05/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 497	Gas - MCF 621	Water - Bbl. 1437	Gas - Oil Ratio 1250										
Flow Tubing Press. 240	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 497	Gas - MCF 621	Water - Bbl. 1437	Oil Gravity - API - (Corr.) 42.0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson										
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																	
Signature 		Name Hobbs Regulatory		Title 		10/15/13		Date									
E-mail Address: jlathan@mewbourne.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 1194'	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware 4110'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1850'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2400'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2775'	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates 1370	T. McKee	T. Gallup	T. Ignacio Oztte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4590'	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. San Andres 3243'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology