

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM98122
2. Name of Operator LINN OPERATING INC		6. If Indian, Allottee, or Tribe Name
Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4000	8. Well Name and No. SKELLY UNIT 16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R31E Mer NMP SESW 660FSL 1980FWL 32.814637 N Lat, 103.876823 W Lon		9. API Well No. 30-015-05334
		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-1-G-S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Procedure:

1. Test anchors prior to rigging up.
2. MIRU WO rig and record casing and tubing pressure.
3. Bleed pressure off of well.
4. NU BOP.
5. Unseat packer and POOH w/ tubing and packer.
6. RIH w/ workstring, packer and retrievable bridge plug (Set BP at 2,120).
7. Test against BP to 500psi. Test backside (tbg/csg annulus) to 500psi. Contact Engr with results and discuss plan if pressure didn't hold.
8. If csg tests ok. RIH with arrowset 8 5/8" injection pkr and on off tool on 2-3/8" IPC tubing. Set PKR at 2120?
9. RDMO

*Accepted for record
AR Wade AMOCS 10/16/2013
due to Government SHUT down
this form is Accepted
for Record*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #218530 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Carlsbad	
Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 08/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Skelly 16

EDDY COUNTY, NM

30-015-05334

8/21/2013

Project Scope: POH w/ Tbg and Pkr, locate and repair problem and RTI.

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 8. If csg tests ok. RIH with arrowset 8 5/8" injection pkr and on off tool on 2-3/8" IPC tubing. Set PKR at 2120'
 9. RDMO
 10. RTI
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Contact Information:

Briklynd – Asset Engineer
Cell – 832-723-4867
Office – 281-840-4275

Joe Hernandez - Foreman
Cell – 575-942-9492