

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM110346

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Workover Deepen Plug Back Diff. Resrv.
 Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT

2. Name of Operator
 COG Operating LLC

8. FARM OR LEASE NAME
 Windmill 32 Federal Com #4H

3. Address
 2208 W. Main Street
 Artesia, NM 88210

3a. Phone No. (include area code)
 575-748-6940

9. API WELL NO.
 30-015-41286

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 580' FSL & 190' FEL, Unit P (SESE) Sec 32-T18S-R27E
 At top prod. Interval reported below
 At total depth 375' FSL & 336' FWL, Unit M (SWSW) Sec 32-T18S-R27E

10. FIELD NAME
 WC-015 G-02 S182732P; Bone Spring
 11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 32 T 18S R 27E
 12. COUNTY OR PARISH Eddy 13. STATE NM

14. Date Spudded 5/15/13
 15. Date T.D. Reached 5/28/13
 16. Date Completed 8/1/13
 D & A Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
 3349' GR 3367' KB

18. Total Depth: MD 10430'
 TVD 5859'
 19. Plug back T.D.: MD 10428'
 TVD 5860'

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & other Logs Run (Submit a copy of each)
 None

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	410'		475 sx		0	None
12 1/4"	9 5/8" J55	36#	0	1620'		675 sx		0	None
7 7/8"	5 1/2" P110	17#	0	10430'		1750 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5402'							

25. Producing Intervals

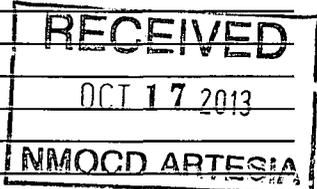
Formation	Top	Bottom
A) Bone Spring	6181'	10350'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. of Holes	Perf. Status
6181-10295'	0.43	460	Open
10340-10350'	0.43	60	Open

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached



28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
8/13/13	9/10/13	24	→	45	333	912			Pumping 4
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
	260#	75#	→	45	333	912		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status
			→					

Due to current US Government shut-down, this form is being 'Accepted for Record Only' by NMOCD. / LRD

* See instructions and spaces for additional data on page 2)

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Bone Spring	2866'	5859'		Top of Salt	N/A
				Base of Salt	N/A
				Bone Spring Lime	2866'
				1st Bone Spring	3956'
				2nd Bone Spring	5407'
					TD. 5859' TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Regulatory Analyst
 Signature  Date 10/15/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WINDMILL 32 Federal Com #4H

30-015-41286

Sec 32-T18S-R27E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
9983-10295'	3024	304201	292446
9561-9878'	3066	304084	254646
9138-9451'	2604	301521	232176
8716-9036'	2226	298176	219660
8293-8613'	2940	299612	219282
7871-8185'	3150	293529	222936
7448-7768'	3840	298225	219492
7026-7346'	2982	299433	217980
6603-6920'	2856	297177	217266
6181-6500'	3000	294649	215250
Totals	29688	2990607	2311134