

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20
8. Well Number 8H
9. OGRID Number 6137
10. Pool name or Wildcat Scalon Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325.8

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location
Unit Letter M: 180 feet from the South line and 50 feet from the West line
Section 21 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

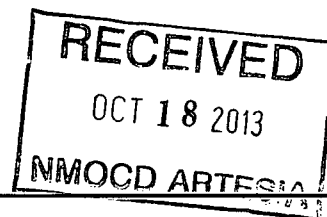
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/13 - MIRU WL; PU CBL tools, RIH from 6450' up to 2100' while holding 1000 PSI on casing, TOC @ 2416', Intermediate casing at 3212'. POOH & RD WL.

6/5/13 - 6/7/13 - ND frac sleeve. MIRUPU. TIH with TCP guns. Tagged high. TOOH & SIH w/ 4 3/4" bit. Cleaned out cement to PBTD. TOOH.

6/8/13 - 6/19/13 - MIRU Baker Hughes frac equip. RIH w/perf guns, perf intervals from 7,060' - 11,666' w/ 300 holes; Frac 10 stages w/ 115,894# 40/70 WS, 5,348# 100 Mesh, 355,360# 20/40 Super LC Sand, 30,000 gals 7.5% HCL, FL w/66,163 bbls frac water. Start flowback to tank. Frac complete.

7/12/13 - 7/21/13 - Flowing well. Turned over to production department.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Shipley TITLE Regulatory Compliance Professional DATE 10/01/13

Type or print name Tami Shipley E-mail address: tami.shipley@dvn.com PHONE: (405) 228-2816

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 10/22/2013

Conditions of Approval (if any):