

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40952
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
4. Well Location Unit Letter: P 800 feet from SOUTH line and 449 feet from the EAST line Section 2 Township 19S Range 30E NMPM County EDDY		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GR		9. OGRID Number 4323
		10. Pool name or Wildcat BENSON; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO REVISE CSG & CMT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

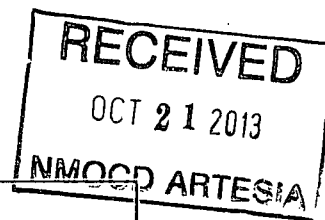
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON RESPECTFULLY REQUESTS THE CHANGE IN THE CASING PROGRAM IN THE SUBJECT WELL. ANY FRESH WATER, IF PRESENT, WILL BE PROTECTED. THIS WELL LIES OUTSIDE OF R-1111-P.

THE CASING PROGRAM IS ATTACHED.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 10/18/2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

10/22/2013

Conditions of Approval (if any):

Type	Hole Size (in)	Casing Size (in)	Casing Weight (#s) Setting Depth (ft)	Estimated TOC (ft)	Sacks of Cement
Surface Intermediate	17.5	19.375	48	650 0 (surface)	650 3500
Intermediate	12.25	9.625	40	3500 0 (surface)	1500
Production	8.75	5.5	17	12920 3000	1050
**Lateral will be an OH Packer Completion (no cement) from TD to End of Curve (+/- 8902'). There will be a Stage Tool at the End of Curve to cement back up to 500' inside intermediate casing					