		1	,
Submit 1 Copy To Appropriate District	State of New N	Aevico	Form C-103
Office	Energy, Minerals and Na		Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE 🖌 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)			D State 74 Battery
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	8000 Midland, TX 79705		Yeso
4. Well Location Unit Letter K	fact from the	1:00 000	for the sector states the
Section 35	feet from the Township 17S	line and Range 28E	feet from theline NMPM County Eddy
	11. Elevation <i>(Show whether L</i>		5 5
12 Check	Appropriate Box to Indicate	Natura of Notice	Report or Other Data
12. Check	Appropriate box to indicate	nature of notice,	, Report of Other Data
	NTENTION TO:		BSEQUENT REPORT OF:
		REMEDIAL WOR	
PULL OR ALTER CASING		CASING/CEMEN	IT JOB
OTHER: Flare Gas		OTHER:	
			nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or re		AC. For Multiple CC	impletions: Attach wellbore diagram of
	to temporarily flare the D State 74	Batten: The ADI# for	and well are as follows:
Apache is requesting permission		ballery. The Ari# IO	each well are as follows.
30-015-31426 30-0	15-40232		
	15-40233		
	15-40234		
	15-40235 15-40236		RECEIVED
	15-40237		
	15-40238		OCT 2 4 2013
	15-40239		
30-015-40231 30-0	15-40136		NMOCD ARTESIA
Spud Date:	Rig Release	Date:	
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.
\bigcirc	,		-
SIGNATURE	TITLE Reg	ulatory Tech II	DATE 10/21/2013
	· · · · · · · · · · · · · · · · · · ·		
Type or print name Fatima Vasque	E-mail addr	ess: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
(Y)	orle A	18 R Sin	a lian in hada
APPROVED BY:	TITLE //	- crefte	DATE 10/24/13
Conditions of Approval (if any):		V	· /
	(

See Attached COA's

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	,			
	whose address is				
	hereby requests an exception to Rule 19.15.18				
		for the following described tank battery (or LACT):			
	Name of Lease D State 74 Battery	Name of Pool			
	Location of Battery: Unit Letter KS				
	Number of wells producing into battery				
B.	Based upon oil production of 700	barrels per day, the estimated * volume			
	of gas to be flared isM	MCF; Value per day.			
C.	Name and location of nearest gas gathering far DCP Artesia	acility:			
.D.	DistanceEstimated co	ost of connection			
E.	This exception is requested for the following reasons:				
	of their gas line as a secondary selling point. Our primary buyer is DCP. We				
	need a way of relief if DCP slam valve shuts, which would be to flare. This is				
	for an extension to the previous one that will expire November 20, 2013.				
	· ·				
vivision have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above	OIL CONSERVATION DIVISION Approved Until Jan 31,2014			
true and com	nplete to the best of my knowledge and belief.	By AR Cole			
rinted Nam z Title	^{ne} Fatima Vasquez - Regulatory Tech II	Title DIST P Sperison			

Fatima.Vasquez@apachecorp.com E-mail Address

See Attached COA'S

10/21/2013 (432) 818-1015 Telephone No. Date

10 /24 /2013 Date

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I I.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

1 Rele 10/24/13

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

C es and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a partier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.