Submit 3 Copies To Appropriate District Sta	te of New Mexico	Form C-103
<u>District I</u>	erals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	SERVATION DIVIGION	WELL API NO.
1501 W. Giana Ave., Artesia, IVM 00210	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	nta Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	na 1 c, 14141 07303	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		D State 49 Battery
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	r:	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79	9705	Yeso
4. Well Location	m the line and	feet from theline
	nip 17S Range 28E	NMPM County Eddy
	now whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABA	NDON 🗆 REMEDIAL WOR	RK
TEMPORARILY ABANDON CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEN	II JOB
DOWNHOLE COMMINGLE		
OTHER: Flare Gas	▼ OTHÉR:	
13. Describe proposed or completed operations. ((Clearly state all pertinent details, an	and give pertinent dates, including estimated date trach wellbore diagram of proposed completion
or recompletion.	103. To Multiple Completions. 7	tuden wendere diagram of proposed completion
Apache is requesting an extension to flare gas from	the D State wells. Intermittent flaring	ng will occur due to DCP's repair and plant
problems. Gas will be measured prior to flaring.		
The last 5 digits of the API #'s to the 17 wells that go	to the D State 49 Battery are:	
D State #11 -32487 D State #49 -38413	D State #66 -39739	RECEIVED
D State #17 -32487 D State #49 -30413	D State #67 -39740	∮
D State #22 -31966 D State #55 -38587 D State #25 -35869 D State #61 -38969	D State #68 -39741 D State #74 -39924	OCT 24 2013
D State #25 -35869 D State #61 -38969 D State #29 -31940 D State #62 -39067	D State #74 -39924 D State #75 -39925	NMOCD ARTESIA
D State #46 -38410 D State #65 -39738		AR ET BOO SOPPA
•		
		·
Spud Date:	Rig Release Date:	
The share of Carlot Ada - in Countries and the state of t	1.4.4.4.4.5.5.4.611.4.	
I hereby certify that the information above is true and co	omplete to the best of my knowledg	ge and better.
SIGNATURE C	TITLE Regulatory Tech II	DATE 10/21/2013
Type or print name <u>Fatima Vasquez</u>	E-mail address: Fatima.Vasquez@ap	pachecorp.com PHONE: (432) 818-1015
For State Use Only		
APPROVED BY: /// LOO!	TITLE DY TOUR	WIST DATE 10/24/2013
1 (1)	- 	
Conditions of Approval (it any): See AllAchod Co	1A'S	
M DO MINTURCI CC	// /	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,
	whose address is
	hereby requests an exception to Rule 19.15.18.12 for
	, Yr, for the following described tank battery (or LACT):
	Name of Lease D State #49 Battery Name of Pool Yeso
	Location of Battery: Unit Letter ESection 36Township17SRange28E
	Number of wells producing into battery
B.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared is
C.	Name and location of nearest gas gathering facility: Artesia DCP
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: This is for an extension to the
	previous one that will expire November 20, 2013.
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief. By OIL CONSERVATION DIVISION Approved Until By
Printed Name & Title	Fatima Vasquez - Regulatory Tech II Title Title
E-mail Addres	Fatima Vasquez@apachecorp.com Date 10 / 24 / 10 / 3
Date 1.0/21/2	2013 Telephone No. (432) 818-1015

& See Attache of COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$\iii)\(\alpha \cdot \) \(\begin{aligned} \lambda \lambda

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.