Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED OCD Artesia AUG 2 0 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	1			Expires:
WELL COMPLETION OR RECOMPLETION REPORT A	MMOCD A	ART	E Coppe	erial No.

								-			1	<u>MN</u> M0304	-56		
1a. Type of	Well 🛛	Oil Well	☐ Gas V	_	· –	Other					6. If	Indian, Alle	ottee or	Tribe Name	
b. Type of	Completion	Ompletion New Well Work Over Deepen Plug Back Diff. Resvr. Other 7. Unit or CA Agreement Name and No. 891000303X								No.					
2. Name of BOPCO	Operator DLP		E-	Mail: tjche	Contact: crry@bassp		J CHERF	RY				ease Name a LU BIG SI		ll No. 25 30 USA	IH
3. Address  MIDLAND, TX 79702  3a. Phone No. (include area code) Ph: 432-221-7379										9. A	PI Well No.		5-40766-00-	 31	
4. Location	of Well (Rer			d in accord	ance with Fe						10.	Field and Po			<del></del>
At surfa	` 1		1980FWL 3			•	<i>'</i>	,			v	VC G 06 S	25300	2Ó	
					•			400.000	440 1441					Block and Sur 5S R30E Mer	
	rod interval r	•			. 1902FVVL	32.1321	17 N Lai,	103.636	142 W LOI	1		County or P	arish	13. State	<del></del>
At total		W 344FI	NL 1961FW		_1 J		16 D.4	C 1	. 1		<u> </u>	DDY	DE VE	NM NET CLY*	
14. Date S <sub>1</sub> 05/06/2				te T.D. Rea 24/2013	icnea		□ D &	Complete A ☑ D/2013	ed Ready to Pi	od.	17.	elevations (	62 GL	3, RT, GL)*	
18. Total D	epth:	MD TVD	13996 9307	19						epth Bridge Plug Set: MD TVD					
21. Type E CALIPE	lectric & Oth ER RESISTI	er Mechar VITY PO	nical Logs Ru ROSITY SF	ın (Submit PECTRAL	copy of each GR	1)				ST rui		⊠ No ∣	🗖 Yes	(Submit analy (Submit analy (Submit analy	sis)
23. Casing at	nd Liner Reco	ord (Repo	rt all strings	set in well)						,					
Hole Size	Size/Gi	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)		Cementer Depth			of Sks. & Slurry of Cement (BE		I Cement Lo		op* Amount Pulled	
17.500	13.3	75 J-55	61.0		<del>+ ` ´</del>	72	лерии	1 ype o	1010	(1)	ul)		0		
11.000		25 J-55	32.0		0 40				. 1375				0	-	
7.875	5.500 H	CP-110	17.0		0 1399	96	5007		2300				836		
					ļ										
	<b></b>														
24. Tubing	Record														
- $$	Depth Set (M	(D) Pa	icker Depth	MD) S	Size De	pth Set (I	MD) P	acker Der	oth (MD)	Size	De	epth Set (MI	<u>)) T</u>	Packer Depth	MD)
2.875		3666							()			F (			,,
25. Produci	ng Intervals				2	26. Perfor	ation Reco	ord							
	ormation		Тор		ottom	F	Perforated			Size	-	No. Holes		Perf. Status	
A)	BONE SPI	RING		8439	13996			9611 TO	13938	0.	570	216	OPE	V .	
B) C)					-						+		<u> </u>		
D)															
27. Acid, Fr	acture, Treat	ment, Cen	nent Squeeze	, Etc.											
	Depth Interva								l Type of M	aterial					
	961	1 10 139	38 FRAC U	SING 52504	BBLS FLU	ID, 24970	78# SAND	ACROSS	9 STAGES					•	
			<u> </u>					<del></del>							
														· · · - · · · -	
	ion - Interval		Tout	Oil	Ic.	Tw-	lone				In. ·	in Mark 1			-
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	API	Gas Gravity	_		ion Method			<del></del>
07/30/2013	08/18/2013	24	2411-	119.0	213.0	982.		41,1	-	.82		ELECTRIC	PUMP	SUB-SURFAC	لڭل
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	11	Well St	atus	100	<u> </u>	111	OII IILI	JUILD
20 5 :	SI	1.0		119	213	982		1789	P	ow					1
28a. Produc	tion - Interva	1 B Hours	Test	Oîl	Gas	Water	Oil Gr	avity	Gas	+	Produc	on Metitora	# 1	0 0013	<del> </del>
Produced	Date	Tested	Production	BBL	MCF	BBL	Согт.		Gravity		Froduc	on MethallG	7	8 2013	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well St	atus		40	W	<b>O</b>	
	SI SI				<u> </u>						BUI	ZEAU OF	LAND	) MANAGEN	MENT
	ions and spac		litional data 17036 VER			WEILI	NEODA	ATION C	VCTEM4		7	CARLSB.	AD FI	ELD OFFICI	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE 1-20-14

an

Choke Five Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio  28c. Production - Interval D  Date First Produced Date Tested Production BBL MCF BBL MCF BBL Orr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status  Water BBL Gas:Oil Well Status  Oil Gravity Gas Gravity  Crorr. API Gravity Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	20k n 5	vation I-4	nd C			-								
Total   Products   Date   Total   Products   Date				Tagt	Ina	Gas	Water	Oil Gravity	Ic.		Production Mathed			
Size   Production - Interval D   Data   Production   District	Produced										r roduction wiethod			
The problem	Choke Size	Flwg.							We	Well Status				
Date	28c. Prod		/al D		J									
Prog.   Prog	Date First Produced												-	
SoliD  30. Summary of Prorus Zones (Include Aquifers):  Show all important zones of puressity and contents thereof: Cored intervals and all drill-stem losts, including depth interval tested, cushion used, time tool open, Blowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth BasE of SALT BasE of SALT BELL CANYON 4099 CHERRY CANYON 5043 BRUSHY CANYON 5043 BRUSHY CANYON 6302 BONE SPRING 7941  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set reg'd) 2. Geologic Report 3. DST Report 4. Directional Survey 34. Thereby certify that the foregoing and cament verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #21708 Verified by the BLM Well Information System. For BOPCO LF, sent to the Caribidat Committed to AFMSS for processing by JOHNNY DICKARS 904 on 88/15/2013 (13ILDH163SE) Name (Belase print) TRACIE J CHERRY Title REGULATORY ANALYST  Title REGULATORY ANALYST  Title REGULATORY ANALYST	Choke Size	Flwg.							We	Well Status				
Show all important zenes of peosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Test.  Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Res. Depth Re			Sold, used j	for fuel, ven	ted, etc.)	.I								
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Top Mess. Depth Mess. Dep	30. Sumn	nary of Porous	Zones (Inc	lude Aquife	ers):					31. For	mation (Log) Mark	cers		
Solutional remarks (include plugging procedure):   1.	tests,	including dep	zones of po th interval t	prosity and control ested, cushi	ontents ther on used, tim	eof: Cored e tool ope	d intervals and all n, flowing and sh	drill-stem aut-in pressure	es					
32. Additional remarks (include plugging procedure).  ***********************************		Formation	Ţ	Top Bottom			Descriptions	, Contents, etc	itents, etc.		Name			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217036 Verified by the BLM Well Information System.  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD1163SE)  Name (please print) TRACIE J CHERRY  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 08/14/2013	32. Additional remarks (include pl ****PLEASE HOLD COMPL			ugging proc ETION CC	edure): NFIDENTI	AL***	BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON					3815 4071 4099 5043 6302		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #217036 Verified by the BLM Well Information System.  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD1163SE)  Name (please print) TRACIE J CHERRY  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 08/14/2013	33. Circle	e enclosed atta	chments:			***				·				
Electronic Submission #217036 Verified by the BLM Well Information System.  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD1163SE)  Name (please print) TRACIE J CHERRY  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 08/14/2013			_	,	• '	ı	ū	*	1					
Name (please print) TRACIE J CHERRY  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 08/14/2013	34. I here	eby certify tha		Elect	ronic Subm	ission #2 For F	17036 Verified b BOPCO LP, sen	y the BLM V t to the Carls	Well Info	rmation Sy	stem.	hed instruction	ons):	
	Name	e (please print,				-								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or agency	Signature (Electronic Submission)							Date <u>(</u>	Date 08/14/2013					
	Title 19	ISC Section	1001 and	Fitle 42 II S	C Section :	212 mal	e it a orima for a	ay nercon long	wingly	ad willfull-	to make to one do	nartment or a	ugancy	