

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED OCT 28 2013 NM OGD ARTESIA </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-015-41077											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No. STATE 647											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STATE 647											
						6. Well Number: 204											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER: ADD PAY; PERF; ACIDIZE; FRAC																	
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.						9. OGRID 274841											
10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701						11. Pool name or Wildcat ARTESIA; Q-GB-SA											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	25	17S	28E	P	660	S	790	E	EDDY							
BH:	P	25	17S	28E	P	660	S	790	E	EDDY							
13. Date Spudded 04/15/2013		14. Date T.D. Reached 04/20/2013		15. Date Rig Released 04/21/2013		16. Date Completed (Ready to Produce) 06/10/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3673 GR								
18. Total Measured Depth of Well 2745'				19. Plug Back Measured Depth 2684		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 1956-2040; 2197-2414; 2538-2640																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8.625		24		673		12.25		450		174							
5.5		17		2722		7.875		500		44							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET								
NONE						2.875	2593'										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1											
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
5/15/2013	2538	2640	2	19	42	2538-2640		Acidize w/ 2,000 gals 15% NEFE; Frac w/ 61,000 lbs total prop.									
5/28/2013	2197	2414	2	19	80	2197-2414		Acidize w/ 3,000 gals 15% NEFE; Frac w/ 81,000 lbs total prop.									
9/24/2013	1956	2040	2	19	36	1956-2040		Acidize w/ 2,000 gals 15% NEFE; Frac w/ 66,420 lbs total prop.									
28. PRODUCTION																	
Date First Production 06/12/2013			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING					Well Status (<i>Prod. or Shut-in</i>) PRODUCING									
Date of Test 10/22/13	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF N/A	Water - Bbl. 53	Gas - Oil Ratio O										
Flow Tubing Press. 350	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)									30. Test Witnessed By								
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Carie Stoker</i>			Printed Name CARIE STOKER			Title REGULATORY AFFAIRS COORDINATOR			Date 10/24/2013								
E-mail Address carie@stokeroilfield.com																	