

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCT 23 2013  
NADOC ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-0467933

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Premier Oil & Gas, Inc.

3a. Address  
PO Box 1246  
Artesia, NM 88211-1246

3b. Phone No. (include area code)  
972-470-0228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL, 990' FEL; Sec 15, T-17S, R-30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Dale H. Parke B Tr C #16

9. API Well No.  
30-015-32395

10. Field and Pool or Exploratory Area  
Loco Hills; Glorieta - Yeso

11. Country or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

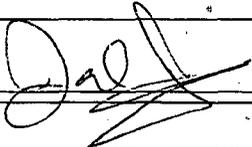
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 6/26/2013: TOOH w/ pump, rods, and tubing. TIH w/ casing scraper to 4950' and prep to squeeze Paddock perms.
- 6/25/2013: Squeeze perms from 4506 - 4790' w/ 300 sks of Class "C" plus 2% CaCl2 + 275 sks Class "C" Neat. Reverse circulated and TOH w/ tubing.
- 7/1/2013: RU reverse unit and auto driller. TIH to 4446' and drill on cement.
- 7/8/2013: TD 4-3/4" hole to 6254'.
- 7/9/2013: RU HAL wireline and log open hole from 4026 - 6250'.
- 7/10/2013: Ran 155 jts of 4" (L80) 10.46#/ft LTC casing, 6 centralizers, DV Tool, float shoe and collar to 6250'. DV Tool set @ 4855'. CMT casing and circulate @ DV Tool w/ 130 sx Class "C". Circ 106 sx to pit. WOC.
- 7/12/2013: TIH w/ bit and drill out DV Tool. Tagged PBTD @ 6237' per tubing tally. Release rig and wait on completion.
- 7/15/2013: Spot 1000 gal 10% acetic acid and Perf Yeso 1 5460 - 5908' 1 SPF (25) .40" select fire guns.
- 7/17/2013: MIRU frac crew and pump 3000 gal 7.5% HCL, 17,326 bbl of slickwater carrying 277,300# of sand.
- 7/18/2013: Perf Yeso 2 5054 - 5361.5' 1 SPF (24) w/ .40" select fire guns. Pump 3000 gals 7.5% HCL, 11,909 bbls of slickwater carrying 189,550# of sand.
- 7/19/2013: Drill out plugs and clean out w/ foam unit to 6234'.
- 7/22/2013: Pull 121 JTS casing from DV Tool @ 4855'
- 7/23/2013: RIH w/ 150 jts 2-7/8" tubing, tubing anchor, seating nipple @ 4839', 20' pump, 2' sub, 12 K-bars, 187 7/8" rods, 26' polished rod. Load hole with 14 bbls of water, hang well on and begin pumping.

Accepted for record  
UDoele NMDCD 10/24/13

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Daniel Jones

Signature 

Title Vice President

Date 08/16/2013

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **OCT 20 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

**BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.