Submit To Appropriate District Office Two Copies District 1 Submit To Appropriate District Office EVED State of New Mexico Energy, Minerals and Natural Resources										Form C-105 Revised August 1, 2011						
District I 1625 N. French Dr., Hobbs, NM 88240 NOV 06 2013										1. WELL API NO.						
811 S. First St., Artesia, NM 88210 Oil Conservation Division										30-015-39591 2. Type of Lease						
811 S. First St., Artesia, NM 88210 Qil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410MOC D ARTE 220 South St. Francis Dr. District IV										2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B 7071						
1220 S. St. Francis	Dr., Santa Fe,	NM 87505			Santa Fe, N	NIVI 8 / 3	505			3. State On &	. Gas	Lease No.	B /0/1			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:											5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											FEATHERSTONE STATE B 6. Well Number:					
C-144 CLOS									l/or	. 005			-			
7. Type of Comp	oletion: WELL 🔲 V				□PLUGBACI				/OIR		ADD	PAY/PER	F/ACID	IZE		
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC. 10. Address of Operator										9. OGRID 274841 11. Pool name or Wildcat						
415 W. WALL S	•	TE 500, MII	DLAND, T	X 79701						ARTESIA; QU			URG-SA	N ANE	DRES	
12.Location	Unit Ltr	Section		vnship	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W L	ine	County	
Surface:	ce: K 2		188		28E			2185		S	2135		W		EDDY	
BH:																
13. Date Spudded 12/26/2011	26/2011 01/01/2012			1/02/2012	g Released		04/14/2012			(Ready to Produce)		RT, GR,		levations (DF and RKB, GR, etc.) 3640 GL		
18. Total Measured Depth of Well 3300			19. Plug Back Measured Depth 3278'			oth	20. Was Directiona YES						Type Electric and Other Logs Run NEUTRON			
22. Producing Int	erval(s), of t				ame 2721; 1809-2	2188										
23.				CAS	ING REC	ORD (Rep	ort all st	ring	gs set in we	ell)					
CASING SIZE WEIGHT			LB./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
8.625 5.5		24#/F 17#/ .		372 3323			12.25 7.875		300 700			N/A N/A				
3.3		1 /#/ 、	1 33		3323		1.873		700			IN/A				
SIZE	TOD		DOTTON		ER RECORD SACKS CEM	ENTE LOC	CREE	/	25. SIZ			NG RECO		D. C. C.	En OFF	
NONE	TOP		BOTTON	<u>/I</u>	SACKS CEM	ENT SC	KEE		2.8	<i></i>		PTH SET 90		PACK	ER SET	
										,,,,	1					
26. Perforation	record (inte	rval, size, an	d number)							ACTURE, CE						
DATE TOP	BOT	rom sh	OTS/FT	SIZE	HOLES		DEPTH INTERVAL 2979-3271			AMOUNT AND KIND MATERIAL USED Acidize: 3000 GALS 15% NEFE; Frac w/ 105,000# prop						
3/9/12 2979 3271 10/8/12 2415 2721			2 19 50 2 19 64				2415-2721			Acidize: 2500 GALS 15% NEFE; Frac w/ 96,684# prop						
9/10/13 1809 2188 9/11/13 1899 2187			2 2	19 19	58 12	1809-2188				Acidize: 1250 GALS 15% NEFE						
28.						PROD										
Date First Produc 4/14/2012	etion	Pro	duction Method <i>(Flowing, gas lift, pumping - Size and type pump)</i> PUMPING)	Well Status (Prod. or Shut-in) PRODUCING							
Date of Test	rate of Test Hours Tested		Choke Size		Prod'n For					s - MCF		ater - Bbl.	Gas - Oil Ratio		Oil Ratio	
10/28/2013	24		N/A		Test Period				N/A	1	14	144		O		
Flow Tubing Press.	Casing Pressure Calculated 24-Hour Rate			Oil - Bbl.		Gas - MCF		Water - Bbl. Oil		Oil Gra	Gravity - API - <i>(Corr.)</i>					
300 29. Disposition o	used for fuel	l. vented. etc.)							30. Test Witnessed By							
31. List Attachmo																
32. If a temporary 33. If an on-site b																
	40		r u		Latitude					Longitude				N.A	AD 1927 1983	
I hereby certify Signature Date 10/31/29	Car	informati L	on show	n on boti		form is ARIE S	true ΓΟΚ	<i>and comp</i> ER T						l belie	f	
E-mail Addre	013															