

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40502
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
4. Well Location Unit Letter <u>L</u> : <u>1570</u> feet from the <u>South</u> line and <u>50</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>27E</u> NMPM County: <u>Eddy</u>		8. Well Number 53H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3214 GL		9. OGRID Number 6137
		10. Pool name or Wildcat Avalon; Bone Spring, East (3713)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/2013 - Spud @ 23:30

9/21/2013-9/23/2013 - TD 17-1/2" hole @ 705'. RIH w/17 jts 13-3/8" 68# K-55 BTC, set @ 705'. Lead w/ 201.3 bbl Cl C, yld 1.33 cf/sx Disp w/98 bbl FW. Circ 33.5 bbl to surf. PT Annular @ 250/2000 psi, all other BOPE @ 250/3000, OK. PT 13-3/8" csg @ 1210 psi for 30 min, OK.

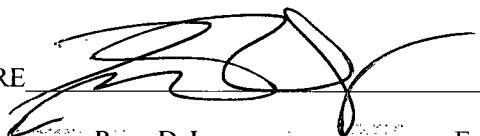
9/24/2013-9/27/2013 - TD 12-1/4" hole @ 2740'. RIH w/66 jts 9-5/8" 40# J-55 LTC, set @ 2740'. DVT @ 1515'. Lead w/124 bbl Cl C, yld 1.85 cf/sx. Tail w/52bbl Cl C, yld 1.33 cf/sx. Disp w/204 bbl FW. No cement returns. Open DVT. 2nd stage lead w/171 bbl Cl C, yld 1.33 cf/sx. Top out w/20 bbl Cl C, yld 1.33 cf/sx. No cmt @ surf. Top out w/20 bbl Cl C, yld 1.33 cf/sx. No cmt @ surf. Top out w/20 bbl Cl C, yld 1.33 cf/sx. Circ 13 bbl to surf. PT all BOPE @ 250/3000 psi, OK.

10/2/2013-10/5/2013 - TD 8-3/4" hole @ 6550'. RIH w/156 jts 7" 29# HCP-110, set @ 6550'. Lead w/236 bbl Cl C, yld 2.23 cf/sx. Tail w/60.4 bbl Cl C, yld 1.33 cf/sx. Disp w/242 bbl FW, circ 30 bbl to surf. PT all BOPE @ 250/3000 psi, OK.

10/10/2013-10/13/2013 - TD 6-1/8" lateral @ 11,331'. RIH w/117 jts 4-1/2" 13.5# P-110 BTC liner, set from 6079-11321. Liner 477' inside 7" csg. Pump 132.5 bbl Cl C, yld 1.22 cf/sx. Drop WP & disp w/137 bbl FW. PT csg/wellbore @ 1500 psi, OK. RR @ 0:600 on 10/13/2013.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory Compliance Coordinator

RECEIVED

OCT 30 2013

NMOCD ARTESIA

DATE: 10/29/2013

Type or print name: Ryan DeLong

E-mail address: ryan.delong@dmv.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY:



TITLE



DATE

10/30/2013

Conditions of Approval (if any):