

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40835
1. Type of Well: Oil Well ☐ Gas Well ☒ Other - SWD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Parkway West SWD
4. Well Location Unit Letter <u>D</u> : <u>1255</u> feet from the <u>North</u> line and <u>430</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>29E</u> NMPM County: <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3341.4 GL		9. OGRID Number 6137
		10. Pool name or Wildcat SWD; Yates-7 Rivers-QU-GB-SA (96140)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

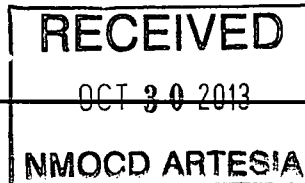
7/28/2013-8/6/2013 - Spud @ 23:00 hrs. TD 26" hole @ 350'. RIH w/9 jts 20" 94# J-55 BTC csg, set @ 350'. Lead w/270 bbl CI C, yld 1.33 cf/sx. Disp w/109 bbl FW. Circ 109 bbl to surf. WOC per NMOCD regs. PT BOPE @ 250/2500psi, OK. PT csg @ 1477 psi. Changed out mud cross and 3 annulars. PT csg @ 1208psi, lost 220 psi.

8/9/2013-8/15/2013 - TD 17-1/2" hole @ 2940'. RIH w/69 jts 13-3/8" 68# J-55 BTC csg, set @ 2940'. DVT @ 1532'. Lead w/45 bbl Econocem, yld 2.4 cf/sx. Tail w/215 bbl Halcem, yld 1.33 cf/sx. Disp w/434 bbl FW. Open DVT. Stage 2 Lead w/469 bbl Econocem, yld 1.85 cf/sx. Tail w/247 bbl Halcem, yld 1.33 cf/sx. Disp w/238 bbl FW. No cmt to surf. Notified OCD of no circ. Lead w/72 bbl Halcem, yld 1.35 cf/sx, no cmt to surf. Lead w/72 bbl Halcem, yld 1.35 cf/sx, no cmt to surf. Lead w/72 bbl Halcem, yld 1.35 cf/sx, circ 8 bbl good cmt to surf. WOC per NMOCD regs. PT BOPE @ 250/3000 psi, ok. PT csg @ 1500 psi for 30 min, ok.

8/28/2013-9/1/2013 - TD 12-1/4" hole @ 9200'. RIH w/224 jts 9-5/8" 47# P-110 LTC, set @ 9200'. Lead w/516 bbl Econocem, yld 2.52 cf/sx. Tail w/101 bbl Versacem, yld 1.22 cf/sx. Disp w/650 bbl BW, est TOC @ 600'. WOC per NMOCD regs. PT annular @ 250/2500 psi. PT mud pumps @ 250/3500 psi. PT all other BOPE @ 250/5000 psi, tests ok. PT csg @ 1500 psi for 30 min, ok.

9/10/2013-9/13/2013 - TD 8-3/4" hole @ 12580'. RIH w/285 jts 7" 29# HC P-110 BTC, set @ 12578'. Lead w/225.3 bbl CI H, yld 2.28 cf/sx. Tail w/110.8 bbl CI H, yld 1.22. Disp w/465 bbl FW, no cmt to surf. WOC. PT annular @ 250/3000 psi; PT all other BOPE @ 250/5000 psi, ok.

9/19/2013 - TD 6-1/8" completion section @ 13469'. Shut in well @ 12578' (csg shoe).



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Coordinator

DATE: 10/29/2013

Type or print name: Ryan DeLong

E-mail address: ryan.delong@dmn.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY:

TITLE: District Supervisor

DATE: 10/30/2013

Conditions of Approval (if any):

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