

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-40925
2. Name of Operator COG Operating LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>M</u> : <u>300</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>9</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Stonewall 9 Fee
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR		8. Well Number: 1H 9. OGRID Number: 229137 10. Pool name or Wildcat Atoka;Glorieta- Yeso 3250

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/17/13 Test csg to 7500# for 30min, ok. Spot 3000 gals 15% HCL to clean casing. Set plug @ 7530.
 6/24/13 Perforate 10 stages, 7490 – 3350. See attachment
 7/11/13 Drilled out plugs. PBTD @ 7530.
 7/15/13 TIH w/78jts 2-7/8" J55 6.5# tbg. EOT @ 2692. RIH w/rods and ESP pump. Hang on.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 10/14/13

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only
 APPROVED BY: [Signature] TITLE Dist Supervisor DATE 10/25/2013
 Conditions of Approval (if any)

Perf @ 7490 - 7205, 36 holes. Acidize w/3000 gals 15% HCL. Frac w/159,909 gals gel, 25,734 gals WF, 11,479 gals treated water, 212,675# 20/40 Brown sand, 3,148# 100 mesh, 33,922# 16/30 CRC. Set plug @ 7133.

Perf @ 7062 - 6776, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,048 gals gel, 24,893 gals WF, 5,673 gals treated water, 212,270# 20/40 Brown sand, 4,853# 100 mesh, 30,780# 16/30 CRC. Set plug @ 6705.

Perf @ 6634 - 6348, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/196,333 gals gel, 24,559 gals WF, 6,322 gals treated water, 220,641# 20/40 Brown sand, 3,960# 100 mesh, 32,004# 16/30 CRC. Set plug @ 6277.

Perf @ 6205 - 5920, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,483 gals gel, 23,848 gals WF, 5,617 gals treated water, 220,234# 20/40 Brown sand, 5,436# 100 mesh, 34,451# 16/30 CRC. Set plug @ 5840.

Perf @ 5777 - 5492, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/159,908 gals gel, 23,578 gals WF, 57,754 gals treated water, 210,072# 20/40 Brown sand, 4,227# 100 mesh, 30,240# 16/30 CRC. Set plug @ 5420.

Perf @ 5349 - 5063, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,862 gals gel, 23,028 gals WF, 18,580 gals treated water, 212,786# 20/40 Brown sand, 5,046# 100 mesh, 36,434# 16/30 CRC. Set plug @ 4992.

Perf @ 4921 - 4635, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/160,900 gals gel, 22,730 gals WF, 19,041 gals treated water, 217,985# 20/40 Brown sand, 4,628# 100 mesh, 34,756# 16/30 CRC. Set plug @ 4560.

Perf @ 4492 - 4207, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,484 gals gel, 22,492 gals WF, 19,693 gals treated water, 217,333# 20/40 Brown sand, 4,779# 100 mesh, 32,871# 16/30 CRC. Set plug @ 4135.

Perf @ 4064 - 3779, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/160,631 gals gel, 22,045 gals WF, 18,216 gals treated water, 208,417# 20/40 Brown sand, 4,302# 100 mesh, 31,005# 16/30 CRC. Set plug @ 3707.

Perf @ 3636 - 3350, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/165,216 gals gel, 21,788 gals WF, 17,976 gals treated water, 222,600# 20/40 Brown sand, 4,856# 100 mesh, 40,409# 16/30 CRC.