

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 23 2013
OCD Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS OCD ARTESIA

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC
 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 870' FNL & 2310' FWL Unit C OGRID#: 277558
 Sec. 35, T17S, R27E

5. Lease Serial No.
NMLC-050158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAGLE 35 C FEDERAL #26

9. API Well No.
 30-015-41440

10. Field and Pool, or Exploratory Area
 Red Lake: Glorieta-Yeso NE (96836)
 AND
 Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

Page #1

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/8/13, PT 5-1/2" csg to 4000 psi-OK. Perfed lower Yeso @ 4056', 60', 86', 90', 96', 4136', 42', 47', 57', 62', 70', 80', 96', 4206', 15', 20', 28', 42', 50', 78', 90', 4312', 26' w/1-0.41" spf & 4346', 54', 68', 74', 80' w/2-0.41" spf. Total 33 holes. On 8/15/13, treated perfs w/2000 gal 15% HCL acid & 49 perf balls & fraced perfs w/60,288# 16/30 Arizona sand in 20# X-linked gel. Set 5-1/2" CBP @ 4056' & PT to 3500 psi-OK. Perfed middle Yeso @ 3654', 61', 66', 76', 89', 95', 3708', 14', 21', 26', 37', 56', 64', 70', 80', 88', 3807', 30', 35', 40', 50', 60', 75', 80', 85', 90', 95', 3900', 05', 10', 34', 40', 50', 56', 60', 65', 76', 84', 90' w/1-0.41" spf. Total 39 holes. Treated perfs w/2260 gal 7.5% HCL acid & 59 perf balls. Fraced perfs w/10,757# 100 mesh & 187,790# 16/30 Arizona & 16,439# 16/30 resin coated sand in 15# X-linked gel. Set 5-1/2" CBP @ 3625' & PT to 3500 psi-OK.

Perfed upper Yeso @ 3322', 30', 40', 55', 66', 82', 88', 95', 3402', 10', 18', 26', 33', 50', 56', 64', 78', 96', 3510', 16', 26', 33', 40', 49', 56', 64', 76', 84', 97' w/1-0.41" spf. Total 22 holes. Treated perfs w/1987 gal 7.5% HCL acid & 44 perf balls. Fraced perfs w/168,905# 16/30 Arizona & 29,118# 16/30 resin coated sand in 15# X-linked gel. **Continued on Page #2.**

uDate Accepted for record 10/24/13

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date August 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		OCT 20 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

CARLSRAD FIELD OFFICE

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Continued from Page #1. Set 5-1/2" CBP @ 3301' & PT to 3500 psi-OK. Perfed upper Yeso @ 3010', 22', 28', 38', 46', 55', 66', 78', 88', 97', 3109', 18', 24', 33', 42', 54', 68', 74', 88', 98', 3205', 29', 38', 48', 74', 78' w/1-0.41" spf. Total 26 holes. Treated perfs w/1952 gal 7.5% HCL acid & 39 perf balls. Fraced perfs w/203,514# 16/30 Arizona & 22,723# 16/30 resin coated sand in 15# X-linked gel. On 8/19/13, MIRUSU. CO after frac & drilled CBPs @ 3301', 3625', & 4056' & CO to PBTD4705'. On 8/20/13, landed 2-7/8" 6.5# J-55 tbg @ 4315'. Ran pump & rods. Released workover rig on 8/21/13.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date August 26, 2013

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