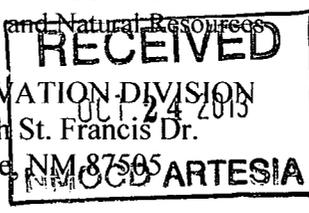


Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-015-28380
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSS RANCH 22
8. Well Number 4
9. OGRID Number 15742
10. Pool name or Wildcat North Seven Rivers;Glorieta/Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,463' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator NEARBURG PRODUCING COMPANY

3. Address of Operator 3300 N. A St., Ste. 120
Midland, TX 79705

4. Well Location
 Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
 Section 22 Township 19S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RE-COMPLETION REPORT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/13 MIRU TRM Killtruck; pumped 30 bbls 2% KCL to kill gas. RIH w/Plug #1 set @ 7568'. POOH. Tested plug to 500#; held good. 30' cement on top of plug; TOC @ 7538'. PU RIH w/Plug #2 set @ 5836'. POOH. Tested plug to 500#; held good. 30' of cement on top; TOC @ 5806'. POOH. PU RIH w/Plug #3 set @ 3576'. POOH. Tested plug to 500#; held good. 30' cement on top; TOC @ 3546'. RD; SDFN. 9/5/13 MIRU Lucky Svcs pulling unit. ND wellhead flange. NU BOP. SDFN. 9/6/13 P/U & RIH w/ 99 jts 2-3/8" N-80 4.7# EUE 8rd tubing; EOT @ 3106'. Close BOP rams. Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing hole w/150 bbls 2% KCL wtr dn tubing & out csg backside to clean tbg/csg to frac tank. Open BOP rams. POOH. 9/9/13 ND BOP & NU Oil States 6" 5000# frac valve. RDMO; left well shut in. 9/12/13 RIH w/CCL 3-3/8" csg gun. Perf @ 3036'-3038', 2984'-2986', 2925'-2927', 2888'-2890', 2840'-2842', 2824'-2826', 2774'-2776', 6 shots per cluster, 42 holes. Close stinger frac valve to SI well. SDFN 9/17/13 Frac'd well-1st stage. Sand totals: 100 Mesh-21,482#; 40/70 White-116,843# & 30/50 White-46,403#. Fluid to recover: 13,253 Bbls. RIH w/7" frac plug, set @ 2750'. RIH w/CCL 3-3/8" csg gun. Perf @ 2560'-2562', 2586'-2588', 2606'-2608', 2621'-2623', 2632'-2634', 6 shots per cluster, 30 holes total. Frac'd well-2nd stage. Sand totals: 100 Mesh- 18,370#; 40/70 White-109,674# & 30/50 White-41,869#. Fluid to recover: 13,085 Bbls. RIH w/7" frac plug, set @ 2540'. RIH w/CCL 3-3/8" csg gun. Perf @ 2348'-2350', 2362'-2364', 2383'-2385', 2427'-2429', 2451'-2453', 6 shots per cluster 30 holes total. Frac'd well-3rd stage. Sand totals: 100 Mesh-21,525#; 40/70 White-124,765#; 30/50 White-48,498#. Fluid to recover: 13,108 Bbls. 9/18/13 RDMO. 9/30/13 Drilled out frac plug @ 2540'. POOH w/tubing. 10/1/13 Drilled out frac plug @ 2750'. POOH w/tubing. 10/3/13 RIH; top of pump set @ 3015.81'. 95 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. EOT @ 3347.08'. ND BOP. Set TAC @ 3093.92'. RDMO. Well on production.

Spud Date: 03/27/97 Rig Release Date: original: 4/23/97
plugback: 10/3/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Johnston TITLE Gray Surface Specialties, Agent for Nearburg Producing Co. DATE 10/22/13

Type or print name Vicki Johnston E-mail address: vjohnston1@gmail.com PHONE: 830/537-4599

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 10/24/2013

Conditions of Approval (if any):