TIVED	
Submit One Copy To Appropriate Live State of New Mexico Office District I	Form C-103
State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240EP Office District II	Revised November 3, 2011 WELL API NO.
District II	30-015-20422
District II  District III  Dis	5. Indicate Type of Lease
1000 Rio Biazos Rd., Aziec, NW 87410 Santa Fa NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-0870
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Gissler AV
PROPOSALS.)  1. Type of Well: ☐ Oil Well ☐ Gas Well X Other P&A	8. Well Number #7
2. Name of Operator X Co such x +	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	
Unit Letter M: 330 feet from the South line and 990 feet from the West line	
Section 23 Township 17S Range 25E NMPM Edd	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK	<del>_</del>
TEMPORARILY ABANDON	
FOLE ON ALTER CASING   MOLTIFEE COMPL	308
	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
	A DEED ON A DEED A OCATION OF
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	i files have been removed from lease and wen
When all work has been completed, return his form to the appropriate District office to schedule an inspection.	
SIGNATURE Lay lo TITLE Environmental	Scientist DATE 9/5/13
TYPE OR PRINT NAME Amanda Trujillo E-MAIL: atrujillo Eya For State Use Only  APPROVED BY Innul Gum TITLE C. C.	15 petroleum cor HONE: (575) 748-1471
APPROVED BY In 1/4/ Sugar TITLE 1. 11.	DATE 11/21/12
Conditions of Approval (if any):	DATE / 0 / 7-7 / 1/2