Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	trict! Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-26036
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410		5. Indicate Type of Lease STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION")	CES AND REPORTS ON WEI ALS TO DRILL OR TO DEEPEN OR ATION FOR PERMIT" (FORM C-10	R PLUG BACK TO'A	7. Lease Name or Unit Agreement Name PARDUE FARMS 27-47
PROPOSALS.) 1. Type of Well: Doil Well	Gas Well 🔲 Óther		8. Well Number & 7
2. Name of Operator Chevron Minco	outinent L.P.		9. OGRID Number 241333
3. Address of Operator	INFINENT E. I.		10. Pool name or Wildcat
15 SMith ROAD	MIDIAND TX	1 79705	CULEBRA Bluff-Bone SPRINGS
4. Well Location Unit Letter A: 566	feet from the N line and	560 d_feet from the	SouTH
A	ip 235 Range 28 E NM		
	11. Elevation (Show whether		
12. Check Appropriate Box to	3036 Indicate Nature of Notice	Report or Other I	Data Data
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NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON		SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL.	CASING/CEMEN	IT JOB LI
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
PERMANENTEL STAMPED ON THE MARKER S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been retrieved flow lines and pipelines.	n abandoned in accordance wi	th 19.15.35.10 NMAC	C. All fluids have been removed from non-
If this is a one-well lease or last r	emaining well on lease: all ele-	ctrical service poles ar	nd lines have been removed from lease and well
location, except for utility's distribution	on infrastructure.		
When all work has been completed, re	eturn this form to the appropria	te District office to scl	hedule an inspection.
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SIGNATURE / Lee	Sech TITLE	EMC-CONSTANCE	tion Rep. DATE 10-15-13
TYPE OR PRINT NAME 2; // For State Use Only			evron.comphone:575-390-1412
APPROVED BY: Im U. M.	eme titi e	01	DATE /// 320/19
1 K T	UNULEASE.		DATE 10124/13