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AUG 27 2013

	NMOCD ARTE	SIA	
Submit One Copy To Appropriate District State of State of	New Mexico	Form C-103	
District I Energy, Minerals	and Natural Resources	January 20, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	30-015-30851	
District III 1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS OF	JWELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Onit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OXY PEARL STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2	
2. Name of Operator		9. OGRID Number	
DEVON ENERGY PRODUCTION CO LP		6137	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 250, ARTESIA, NM 88211		65010 WINCHESTER; BONE SPRING	
4. Well Location			
Unit Letter A : 860 feet from the NORTH line and 660 feet from the EAST line			
Section <u>32</u> Township <u>19S</u> Range 29E NMPM County EDDY			
	ether DR, RKB, RT, GR, etc	c.)	
3297' KB; 3280' GL			
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other	Data	
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL			
OTHER: Decision is ready for OCD inspection after P&A			
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKE	<u>R'S SURFACE.</u>		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service			
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
when an work has been completed, return and form to the up		· · · ·	
SIGNATURE . Manoud_TITLE:_	ADMIN FIELD SUPPOR	T 4DATE: 8/23/2013	
TYPE NAME: DENISE MENOUDE-MAIL: denise.menoud@dvn.com PHONE: _575-746-5544			
For State Use Only			
APPROVED BY: ImM. Sym	TITLE Q. Q.	DATE 101 30/13	

Conditions	of Approv	val (if any):
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