Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resourc	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	· .	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-34068 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	$S$ STATE $\square$ FEE $\square$
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Straight Joe State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W. Illinoi	s Ave, Midland, TX 79701	HG; Monopus; Perm (Gas)
4. Well Location		2784007
Unit Letter M :		660 feet from the West line
Section 32	Township 19S Range 30E	NMPM County Eddy
A CONTRACTOR OF THE REAL OF	11. Elevation (Show whether DR, RKB, RT, G	3 3
	3241 GR	
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
		· A
NOTICE OF IN		SUBSEQUENT REPORT OF:
	PLUG AND ABANDON	— , — —
	MULTIPLE COMPL	EMENT JOB
DOWNHOLE COMMINGLE		
	mplete-from Morrow to Penn 🛛 OTHER:	П
		ils, and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multi	
proposed completion or rec		
	•	
COG Operating respectfully request	to abandon the Morrow and recomplete to the P	enn in the Straight Joe State Com #1
1) MIRU		
<ol> <li>Kill well if necessary.</li> <li>Remove wellhead &amp; insta</li> </ol>		
		<b>BECEWED</b>
5) Make a scraper run to 116	d visually inspect. If necessary, utilize works	
6) Set CIBP @ 11600'.		OCT <b>2 1</b> 2013
7) TIH with tubing open end	ed	
	ed at 16.4# gal from 11600 – 11390	NMOCD ARTESIA
	e test to 8000 psi with 1000 psi on annulus	L SE THILSPA
		2 holes) & 10351 (10 holes) w/6 spf, 120° phasing
utilizing Halliburton open		$\frac{1}{10000} \approx 10001 (100000000000000000000000000000$
•		
I hereby certify that the information a	above is true and complete to the best of my know	wledge and belief.
<b>—</b>		-
$\mathcal{R}$		
SIGNATURE	TITLERegulatory Anal	ystDATE10/17/13
Tune or print name Drive Maissing		Connaba and DHONE: 422 221 04/7
Type or print name _Brian Maiorino For State Use Only	E-mail address: _bmaiorino	@concho.com PHONE: _432-221-0467
RODA		
APPROVED BY:	TITLE Drs P Scy	DATE 10/23/2013
Conditions of Approval (if any):		
•		

- 11) TIH w/tubing & packer.
- 12) Spot acid across perfs. Set packer at 10400'
- 13) Acidize zone with 2000 gallons 15% NE HCl at 2 5 BPM. Drop 80 balls throughout the job. Have 500 psi on backside during job.
- 14) Shut-in 1 hour & flow back
- 15) Swab well
- 16) If justified, prepare for frac.
- 17) Pull tubing and set frac valve
- 18) Rig down
- 19) Frac Penn Shale down casing with attached procedure with 1000 psi on annulus
- 20) Set flow through composit plug @ 10300'
- 21) Perforate Penn Shale @ 10238 (10 holes), 10186 (12 holes), 10120 (12 holes) & 10047 (10 holes) w/6 spf, 120° phasing utilizing Halliburton openhole log dated 5/12/07.
- 22) Frac Penn Shale down casing with attached procedure with 1000 psi on annulus
- 23) Shut-in well for 24 hours
- 24) Flow well until dead
- 25) MIRU
- 26) TIH with tubing and bit
- 27) Drill out plug. TOH
- 28) TIH with production equipment
- 29) Place well on test

\*Operations will be conducted using a closed loop system.

District I 1625 N. French Dr., Hc Phone: (575) 393-6161 District II 811 S. First St., Artesia Phone: (575) 748-1283 District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr., Phone: (505) 476-3460	Fax: (575) 39 A, NM 88210 Fax: (575) 748 Aztec, NM 87 Fax: (505) 334 , Santa Fe, NM	3-0720 3-9720 410 4-6170 87505	Energ	gy, Miner OIL CO	State of New cals & Natur ONSERVAT 20 South St. Santa Fe, NI	al Resources [] [ION DIVISIO] Francis Dr.	RECEI Department N OCT 2 1 NMOCD A	2013subm	λi.	Form ed August 1 opy to appro District ENDED RE	, 2011 opriate Office
		W	<u>/ELL LC</u>	<b>CATION</b>	N AND ACR	REAGE DEDIC	CATION PLA	T			
	API Number 15-3406		2	8400	2	H& MORER	<sup>3</sup> Pool Na	me enn (Gas)	I		
<sup>4</sup> Property C					<sup>5</sup> Property	Name	······································			ell Number	
35727				Straigh	t Joe State C	Com			1		
<sup>7</sup> OGRID N	No.			<u>_</u>	<sup>8</sup> Operator				9	Elevation	
229137				COG	Operating I	LC			324	1	
					" Surface ]						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	С	ounty
м	32	195	30E		660	South	660	West		Eddv	
	_ 28			ttom Hol		f Different From					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			East/W	Vest line	С	ounty
								1			
<sup>12</sup> Dedicated Acres	5 <sup>13</sup> Joint of	r Infill 14 C	Consolidation (	Code 15 Or	der No.		d		I		
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 .		" OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore entered by the division.
	 	 P. 1
		<u> </u>
		Signature Date
		Brian Maiorino
		Printed Name
,		bmaiorino@concho.com E-mail Address
		E-mail Address
· · · · · · · · · · · · · · · · · · ·	 	
		<b>*SURVEYOR CERTIFICATION</b>
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief.
		sume is true and correct to the best of my benef.
		Please refer to original plat
		 Date of Survey
		Signature and Seal of Professional Surveyor:
660'		
$\rightarrow 0$		
660'		Certificate Number

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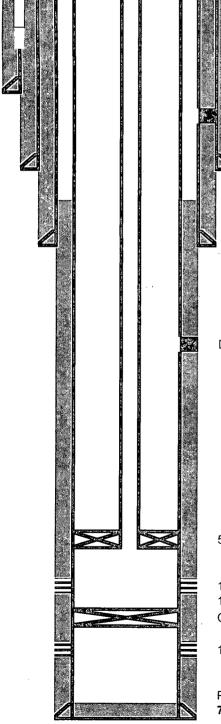
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Author:	Stroup			
Well Name	Straight Joe St	Well No.	#1	
Field	Morrow	API #:	30-015-34068	
County	Eddy	Prop #:		
State	New Mexico	Zone:	Morrow	
Date	6/28/2013			
GL	3241'			
КВ	3257'			

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Description	O.D.	Grade	Weight	Depth	Cmt Sx	тос
Surface Csg	20	J55	94	344	950	Surface
Inter Csg 1	13 3/8	H40	54	1,573	1200	Surface
Inter Csg 2	9 5/8	J55	36	3,366	1,300	Surface
Prod Csg	5 1/2	P110	17	12,178	1660	2300



TD @ 12180'

26" Hole

20" (J55 - 94#) @ 344' w/950 sx TOC @ surface

**Current Wellbore** 

DV Tool @ ??? w/450 sx

**17 1/2" Hole** 13 3/8" (H40 - 54#) @ 1573' w/1200 sx TOC @ surface

TOC @ 2300' by TS

**12 1/4" hole** 9-5/8" (J55 - 36#) @ 3366' w/850 sx TOC @ surface

DV Tool @ 8556' w/1050 sx TOC @ 2300' by TS

2-3/8" L80 Tbg - 361 jts, 6 subs

5 1/2" Baker R Packer @ 11551' w/1.81" Profile

Upper Morrow 11620 - 11792' - 1 spf (20 holes) 11619'-11792' 3 spf (90 holes) Re-perf CIBP @ 11895 w/cmt

11924 - 26 6 spf Lower Morrow

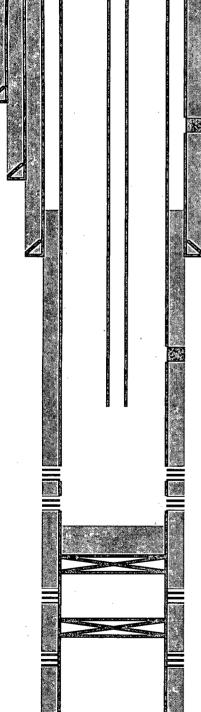
PBTD @ 12092' **7 7/8" hole** 5-1/2" (P110 - 17#) @ 12178' w/610 sx

RE( OCT 2 1 2013 NMOCD ARTESIA

Author:	Stroup		
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Field	Morrow	API #:	30-015-34068
County	Eddy	Prop #:	
State	New Mexico	Zone:	Morrow
Date	6/28/2013		
GL	3241'		
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Description	0.D.	Grade	Weight	Depth	Cmt Sx	тос
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Inter Csg 2	9 5/8	J55	36	3,366	. 1,300	Surface
Prod Csg	5 1/2	P110	17	12,178	1660	2300

## Proposed Wellbore



**26" Hole** 20" (J55 - 94#) @ 344' w/950 sx TOC @ surface

DV Tool @ ??? w/450 sx

**17 1/2" Hole** 13 3/8" (H40 - 54#) @ 1573' w/1200 sx TOC @ surface

TOC @ 2300' by TS

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DV Tool @ 8556' w/1050 sx TOC @ 2300' by TS

10047 - 10238 Penn Shale 10351 - 10489

Cement plug: 11390 - 11600

CIBP (

Upper Morrow 11620 - 11792' - 1 spf (20 holes) 11619'-11792' 3 spf (90 holes) Re-perf CIBP @ 11895 w/cmt

11924 - 26 6 spf Lower Morrow

PBTD @ 12092' 7 7/8" hole 5-1/2" (P110 - 17#) @ 12178' w/610 sx

TD @ 12180'