Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

OCD Artesia

NMLC 055383A

SUNDRY NOTICES AND REPORTS ON WELLS

If Indian Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					O. It mutan, A	modee of Tribe Name		
					7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.		
	ICATE – Other instruct	ions	on revers	e side				
1. Type of Well						-		
X Oil Well Gas Well Other					8. Well Name and No.			
2. Name of Operator					SIMON A 5 M FEDERAL #2 9. API Well No.			
LIME ROCK RESOURCES II-A, L.P. 3a Address C/O Mike Pippin LLC 3b. Phone No. (include area code)					9. API Well N	30-015-41640		
Sa. Address of time i ippin LLO			97-4573	ae area coue)	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,			.7 4070		Red Lake: Glorieta-Yeso NE (96836)			
610' FSL & 900' FWL Unit M OGRID#: 277558					AND		(0000)	
Sec. 5, T18S, R27E			_		F 14 0			
					Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF	NOTICE, R	EPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off							
	Alter Casing				, —			
M Subsequent Report	Casing Repair . Change Plans		Construction and Abandon		dete arily Abandon	Other Spud &	Casings	
Final Abandonment Notice	Convert to Injection		Back	☐ Water D	-			
Testing has been completed. Final Abidetermined that the site is ready for final inspector. Spudded well on 9/30/13. D cmt w/2% Cacl2, 0.005# state psi for 30 min-OK. Drilled 7-7/8" hole to TD4419 35:65 poz "C" cmt w/5% salf 167, 0.2% PF-65, & 0.125# csg during completion operation.	erilled 12-1/4" hole to 442 tic free, & 0.25# C/F. Cit 9' on 10/6/13. Set 5-1/2" t, 6% gel, 2% R-3, & 0.12 PF-29. Circ 110 sx cmt to	17# J 25# C o pit.	8-5/8" 24- ex cmt to p -55 produc F & tailed to Released	# J-55 csg (bit. On 10/1 ction csg @ w/650 sx (8 drilling rig c	@ 437'. Cmted /13, pressure to 4417'. Cmted 58 cf) cl "C" cr	d w/325 sx (437 of tested 8-5/8" csg I w/lead 280 sx (9 nt w/0.5% PF13,	of) cl "C" to 1500 532 cf) 2% PF-	
			OCT 31	2013				
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) ARTESIA								
Mike Pippin					eum-Engineer	um-Engineer-(Agent)		
Signature			Date F		OCCUPIES, 2013 FOR RECORD			
	TURGER THIS SPACE	FOR F	EDERAL OF	R STATE USE				
Approved by			Title		Date			
					00	T 2 7 2013		
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon.			Office		14	mo	-513	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department fraudulent statements or representations as to any matter within its jurisdiction.					ment of agencylorut CARLS	te United States and fa BAD FIELD OFFICE	se, fictitious	