

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COTTON DRAW UNIT
8. Well Number 65
9. OGRID Number 6137
10. Pool name or Wildcat SWD; CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 1980 2 feet from the North line and 1980 31E feet from the East line
Section 2 Township 25S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3476 KB; 3455 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

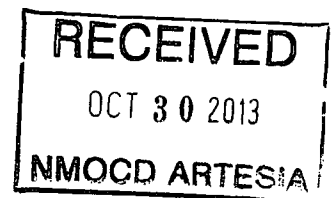
Proposed P&A:

1. MIRU. Spot 30 sx cmt (120') @ 7,500'. (DV tool @ 7,478').
2. Circulate 9.5 mud between plugs.
3. Set CIBP @ 5,300'. Spot 30 sx cmt (120') on top. (Open Cherry Canyon SWD perfs @ 5326-5714).
4. Spot 45 sx cmt (180') @ 4,415'. Tag TOC. (Calc. PBD @ 4,235'. 13-3/8" shoe @ 4,365'. Top of Delaware @ 4,370').
5. Spot 60 sx cmt (240') @ 4,150'. (Calc. PBD @ 3,910'. Base of salt @ 4,115').
6. Spot 40 sx cmt (160') @ 950'. (Calc. PBD @ 790'. Top of salt @ 950').
7. Spot 40 sx cmt (160') @ 650'. Tag TOC. (Calc. PBD @ 490'. 20" shoe @ 600').
8. Spot 30 sx cmt from 120' to surface.
9. Cut wellhead off 3' BGL. Set dry hole marker.

CONDITIONS OF APPROVAL ATTACHED

Spud Date: Approval Granted providing work is
Completed by Oct 30, 2014

ig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 10-29-13

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvnm.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: R. Dade TITLE Dist II Supervisor DATE 10/30/2013
Conditions of Approval (if any):

SEE ATTACHED COA's

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 65		Field: PADUCA	
Location: 1980' FNL & 1980' FEL; SEC 2-T255-R31E		County: EDDY	State: NM
Elevation: 3476' KB; 3455' GL; 21' KB to GL		Spud Date: 7/8/66	Compl Date:
API#: 30-015-10843	Prepared by: Ronnie Slack	Date: 10/29/13	Rev:

PROPOSED PLUG & ABANDONMENT

Converted to SWD 3/98
Administrative Order SWD-699

36" Hole
20", H40, 94#, @ 600'
Cmt'd w/ 1300 sx surface

10-3/4" TOC-3555' T/S

dv @ 4308

17-1/2" hole
13-3/8", J55, 54.5#, @ 4365'
Cmt'd w/ 4300 sx. Cmt did not circ.

Cherry Canyon SWD 5326-5714 (3/98)

dv @ 7478

8-5/8", P110, 40#, liner from 11553' to surface'
Cmt'd w/1230 sx, TOC @ 65', T/S (3/67)

8-5/8" Liner hanger @ 11,553

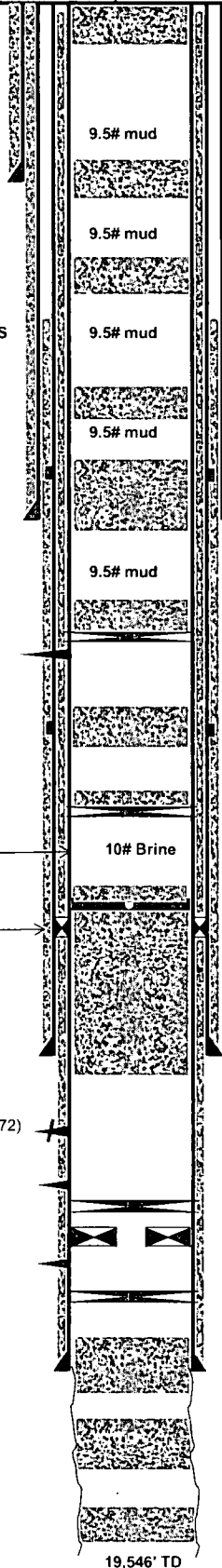
12-1/4" hole
10-3/4", 60.7#, P110, @ 12,570'
Cmt w/4450 sx cmt total. TOC @ 3555' temp survey

Wolfcamp 12785-12851 (6/67) sqzd w/150 sx (7/72)

Morrow 14606-14625 (3/92)

Morrow 14787-14835 (6/67)

9-1/2" hole
8-5/8", P110, 48#, liner from 11553' to 16250'
Cmt'd w/1350 sx, sqzd liner top w/1000 sx
Tied back liner from 11553' to surface



Proposed:
1. Spot 30 sx cmt from 120' to surf.
2. Cut wellhead off, set dry hole marker

Proposed:
Spot 40 sx (160') cmt @ 650'. Tag TOC. Calc. PBD @ 490'

Proposed:
Spot 40 sx (160') cmt @ 950'. Calc. PBD @ 790'
(Top of Salt @ 950')

Proposed:
Spot 60 sx (240') cmt @ 4,150'. Calc PBD @ 3,910'
(Base of Salt @ 4,115')

Proposed:
Spot 45 sx (180') cmt @ 4,415'. Tag TOC. Calc. PBD @ 4,235' (Top of Delaware @ 4,370')

Proposed:
Set CIBP @ 5,300'. Spot 30 sx (120') cmt.

Proposed:
Spot 30 sx (120') cement @ 7,500'

20 sx cmt. 8180' pbd (3/98)
CIBP @ 8250 (3/98)

15 sx on top of retainer. 11439' pbd (1/95)
Cement retainer 11491.
985 sx below retainer

CIBP @ 14644' (3/92)

Model D 14700 (6/67)

CIBP 15050 (6/67)

Cement 16070 - 16780 (6/67)

Cement 17070 - 17220 (6/67)

Cement 18630 - 18800 (6/67)

19,546' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 65		Field: PADUCA	
Location: 1980' FNL & 1980' FEL; SEC 2-T255-R31E		County: EDDY	State: NM
Elevation: 3476' KB; 3455' GL; 21' KB to GL		Spud Date: 7/8/66	Compl Date:
API#: 30-015-10843	Prepared by: Ronnie Slack	Date: 12/28/11	Rev:

CURRENT WELLBORE SCHEMATIC

Converted to SWD 3/98
Administrative Order SWD-699

36" Hole
20", H40, 94#, @ 600'
Cmt'd w/ 1300 sx surface

10-3/4" TOC-3555' T/S

dv @ 4308

17-1/2" hole
13-3/8", J55, 54.5#, @ 4365'
Cmt'd w/ 4300 sx. Cmt did not circ.

3-1/2", 9.3#, J55, injection tubing

Packer 5251' (10/26/11)

Cherry Canyon SWD 5326-5714 (3/98)

dv @ 7478

20 sx cmt. 8180' pbd (3/98)
CIBP @ 8250 (3/98)

8-5/8", P110, 40#, liner from 11553' to surface'
Cmt'd w/1230 sx. TOC @ 65', T/S (3/67)

10# Brine

15 sx on top of retainer. 11439' pbd (1/95)
Cement retainer 11491.
985 sx below retainer

8-5/8" Liner hanger @ 11,553

12-1/4" hole
10-3/4", 60.7#, P110, @ 12,570'
Cmt w/4450 sx cmt total. TOC @ 3555' temp survey

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Tied back liner from 11553' to surface

Cement 16070 - 16780 (6/67)

Cement 17070 - 17220 (6/67)

Cement 18630 - 18800 (6/67)

19,546' TD

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon

Well Name & Number: Cotton Draw Unit 65

API #: 30-015-10843

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 10/30/13

APPROVED BY: *RS Deeb*

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).