

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40515
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Onyx PWU 29
4. Well Location Unit Letter <u>P</u> : <u>830</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>29</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number 8H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3276.2' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/05/13: MIRU. Spud well @ 07:00 hrs.

10/05/13 - 10/06/13: TD 17-1/2" hole @ 300'. RIH w/7 jts 13-3/8" 48# H-40 STC csg & set @ 300'. Lead w/610 sx Cl "C" cmt, yld: 1.33 cf/sx. Disp w/40 bbls water. Did not circulate to surface. Top off in 2 jobs - 150 sx Cl C NEAT. Circ 21 sx to surf. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi. Good Test.

10/08/13 - 10/09/13: TD 12-1/4" hole @ 3,217'. RIH w/77 jts 9-5/8" 40# J-55 LTC csg & set @ 3217'. Lead w/540 sx Cl D, yld 1.85 sf/sx. Tail w/430 sx Cl D, yld: 1.33 cf/sx; displ w/241 bbls FW. Circ 151 sx of cement to surface. Test BOP to 250 psi L/3000 psi H, held 10 min, all good. Test casing to 1500 psi, hold for 30 min. OK

10/24/13 - 10/30/13: TD 8-3/4" lateral production hole @ 11,400'. RIH w/249 jts 5-1/2" 20# P-110 BTC csg, set @ 11,400'; lead w/960 sx Cl H, Yld 2.26 cf/sx, Tail w/1280 sx Cl H', Yld 1.22 cf/sx. Disp w/ 15 bbls retarder wtr. Circ 12 sx cement to surface. Release Rig @ 12:00 hrs on 10/30/2013.

Spud Date:

10/05/2013

Rig Release Date:

10/30/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 11/11/2013

Type or print name _____ E-mail address: patti.riechers@dvn.com PHONE: _____

For State Use Only

APPROVED BY: LR Dade TITLE Dist P Supervisor DATE 11/13/2013

Conditions of Approval (if any):