## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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10/18/2013

Phone: 405-552-6559

811 S. First St., District III	Artesia, N	M 88210		Ωi	1 Conservati	stion Division Submit one copy to appropriate District Office						
1000 Rio Brazos District IV		t. Francis Dr.    AMENDED REPORT										
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  1 Operator name and Address 2 OGRID Number												
Devon Energ		- OGRID Number				r 613	·. •7					
333 West Sh			,					3 Reason	for Filin		Effective Date	
Oklahoma C	City, OK	73102						NW				
<sup>4</sup> API Number						one Spring Pool 3713				6 Pool Co 3713	de	
<sup>7</sup> Property C	8 Pr	operty Nar	me		· · · · · · · · · · · · · · · · · · ·			Well Nu				
II. <sup>10</sup> Sur		eation			Cerf 10	Fed					3H	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	the Ea	st/West li	ine County	
A	9	215	27E	201 201	1275	FNL		300		FEL	Eddy	
11 Bot	ttom Ho	le Locat	ion	<b></b>		1	-	l				
Ul or lot no.	Section	Township	Range	Lot Idn		1	line	I	the Ea	st/West li	,	
A	10	215	27E		594	FNL		330		FEL	Eddy	
12 Lse Code						mit Number	C-129 Effective Date			C-129 Expiration Date		
F	C	Code P		ate /2013								
III. Oil and Gas Transporters												
18 Transporter 19 Tra						sporter Name					<sup>20</sup> O/G/W	
OGRID				E		ddress d Services, LLC						
051618		PO Box 4324									G	
F 75 2 4 2 7 7 4			X 77210-4324				1	1 - <b>(3</b>				
16696			gy Transportation ive, Ste 5050				·	o				
Fig. 4. All	rists		TX 74705					16				
		Middle, 1A					- Note that the second of the					
	e e effektive (TS)						RECEIVED					
			i i									
							OCT 2 2 2013					
NMOCD ARTESIA										A		
IV. Well		etion Da	ta							<del></del>		
21 Spud Date		22 Ready Dat				<sup>24</sup> PBTD		25 Perforation			<sup>26</sup> DHC, MC	
6/17/13		10/3/2			1559 6535 11,527				11,516'		30	
<sup>27</sup> Hole Size			28 Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement			
17-1/2"			13-		751.3'			183.7 bbl Cl C, circ 52 bbl to surf.				
12-		9-:	2825'			300sx Cl E, 860sx Cl H; circ total 82 bbl to surf						
8-3/4"			5-1/2" P-110			11527'			414bbl Cl C, 316 bbl Cl H			
			2-7/8" L-80			6206'			<del> </del>	<del>-</del> ,,	·	
¥7 ¥¥7_¥1 7	Test D	40							<u> </u>		<u>,</u>	
V. Well 7		ta Gas Deliv	own Data	33 7	est Date	<sup>34</sup> Test Length			The P		36 Csg. Pressure	
10/6/2013		10/9/2013		[	13/2013	24h		35 Tbg. Pressure 440psi			900psi	
<sup>37</sup> Choke Size					Water 834bbl	<sup>40</sup> Gas 2382mcf					41 Test Method	
<sup>42</sup> I hereby certi	ify that the	e rules of t	he Oil Con	Servation 1	Division have			OIL CONS	ERVATI	ON DIVIS	SION	
been complied				OIL CONSERVATION DIVISION								
complete to the						//d.						
Signature:	<i> 1</i>	Approved by:										
Printed name		Title: "Coologist"										
Ryan Dellong						"Geologist						
Title:	1	Approval Date:										
Regulatory Con E-mail Address		11/15/2015										
E-man Address								/	1			