

Submit to Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-41324  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**RECEIVED**  
 OCT 25 2013  
 NMOCD ARTESIA

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Cedar Canyon 16 SWD  
 6. Well Number:  
 3

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER SWD1421

8. Name of Operator  
 OXY USA Inc.

9. OGRID  
 16696

10. Address of Operator  
 P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat  
 SWD Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	24S	29E		725	north	660	west	Eddy
BH:										

13. Date Spudded 7/21/13 14. Date T.D. Reached 7/18/13 15. Date Rig Released 7/19/13 16. Date Completed (Ready to Produce) 9/6/13 17. Elevations (DF and RKB, RT, GR, etc.) 2927' GR

18. Total Measured Depth of Well 4413' 19. Plug Back Measured Depth 4370' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CCL UD GR CCL HD

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2955-4180' Delaware

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J55	322'	12 1/4"	510x-Surf Circ	W/A
7"	26# L80	4413'	8 3/4"	850x-Surf Circ	W/A

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	2910'	2910'

26. Perforation record (interval, size, and number)  
 6 SPF @ 2955-3095, 3275-3600, 3875-4180' Total 570 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 2960-4100' 34495 lbs Tut Wtr + 30144 lbs WFG 15 + 57109 lbs Hy Dr GR 15 w/ 126295 lbs S

**28. PRODUCTION**

Date First Production Injection 10/10/13 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Injecting

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments  
 C103, Directional Log, Logs  
 Accepted for record  
 NMOCD  
 DWade 11/12/2013

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature [Signature] Printed Name David Stewart Title SR. Reg. Advisor Date 10/23/13  
 E-mail Address david\_stewart@oxy.com 9

