

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-41127		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0405				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701)						
				6. Well Number: 067 <div style="border: 2px solid black; padding: 5px; text-align: center; width: 150px; float: right;"> RECEIVED NOV 01 2013 </div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 873						
8. Name of Operator Apache Corporation				11. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	26	17S	28E		1790	N	2340	W	Eddy
BH:										
13. Date Spudded 07/27/2013	14. Date T.D. Reached 08/03/2013	15. Date Rig Released 08/03/2013		16. Date Completed (Ready to Produce) 09/07/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR				
18. Total Measured Depth of Well 5915'		19. Plug Back Measured Depth 5895'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SBGR-CCL/CNGR-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry/Tubb 4993'-5786'; Blinbry 4242'-4915'; Glorieta/Paddock 3526'-4169'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24#		411'		12.25"		1245 sx C Class		
5.5"		17#		5905'		7.875"		1380 sx C Class		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	5846'				
26. Perforation record (interval, size, and number) Blinbry/Tubb 4993'-5786' (1-JSPF 33 holes) Producing Blinbry 4242'-4915' (1-JSPF 33 holes) Producing Glorieta/Paddock 3526'-4169' (1-JSPF 32 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Blinbry/Tubb		220,416 gals 20#; 278,581# sand; 3,675 gals acid; 4,788 gals gel		
						Blinbry		221,214 gals 20#; 279,717# sand; 5,082 gals acid; 4,158 gals gel		
		Glorieta/Paddock		100,170 gals 20#; 102,520# sand; 4,805 gals acid; 3,486 gals gel						
28. PRODUCTION										
Date First Production 09/07/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/13/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 95	Water - Bbl. 314	Gas - Oil Ratio 1000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/19/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Reg Tech I		Date		10/31/2013
		Michael O'Connor								
E-mail Address michael.oconnor@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 580'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 806'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1384'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1780'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2050'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3456'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 4990'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3558'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology