

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EC

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16093
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No. SRM1394
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T14S R27E SENE 1980FNL 660FEL		8. Well Name and No. PHILLIPS KH FEDERAL COM 1
		9. API Well No. 30-005-60540-00-S1
		10. Field and Pool, or Exploratory SPRINGER BASIN-ATOKA-MORROW
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recompleat well as follows:

1. MIRU CU. Load hole. ND wellhead and NU BOP. Release packer and TOH.
2. RIH with CIBP and set at 8,020 ft followed with 35 ft of cement. Perforate Strawn 7,670 ft - 7,676 ft (36 holes).
3. Acidize with 750 gals of 7-1/2 percent Morrow type acid and 60 ball sealers. Flow and swab and report results. If shows are adequate to recommend a frac, go to Step 4. If shows are not adequate go to Step 5.
4. If a frac is warranted, frac the interval down the 2-3/8 inch tbg with 20,000 gals of 25 lb borate gel transporting 18,000 lb of 20-40 white sand (Frac detail attached). Max TP 6900 psi. Hold 1500 psi on backside. Pump at the highest rate possible. Leave frac shut in while rigging down the frac equipment. Flow the frac back to remove all the frac fluids and gels.
5. If not adequate to frac load hole.

RECEIVED

NOV 06 2013

NMOCD ARTESIA

Accepted for record

LRDade NMOCD 11/13/2013

14. I hereby certify that the foregoing is true and correct. Electronic Submission #220430 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by BEVERLY WEATHERFORD on 09/18/2013 (13BMW1419SE)	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 09/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: DAVID R GLASS	Title: PETROLEUM ENGINEER	Date: 10/30/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Roswell		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation

**** BLM REVISED ** BLM REVISED**
APPROVED FOR 3 MONTH PERIOD
ENDING JAN 30 2014

Unless Specific Approval Is Received, No Plug Except The Surface Plug Shall Be Less Than 25 Sacks Of Cement. In Lieu Of A Cement Plug In Cased Hole, A Bridge Plug Set Within 50 Feet To 100 Feet Above The Perforations Shall Be Capped With 50 Feet Of Cement. If A Bailer Is Used To Cap This Plug, 35 Feet Of Cement Shall Be Sufficient. The Top Of Cement Shall Be Tagged On All Plugs.

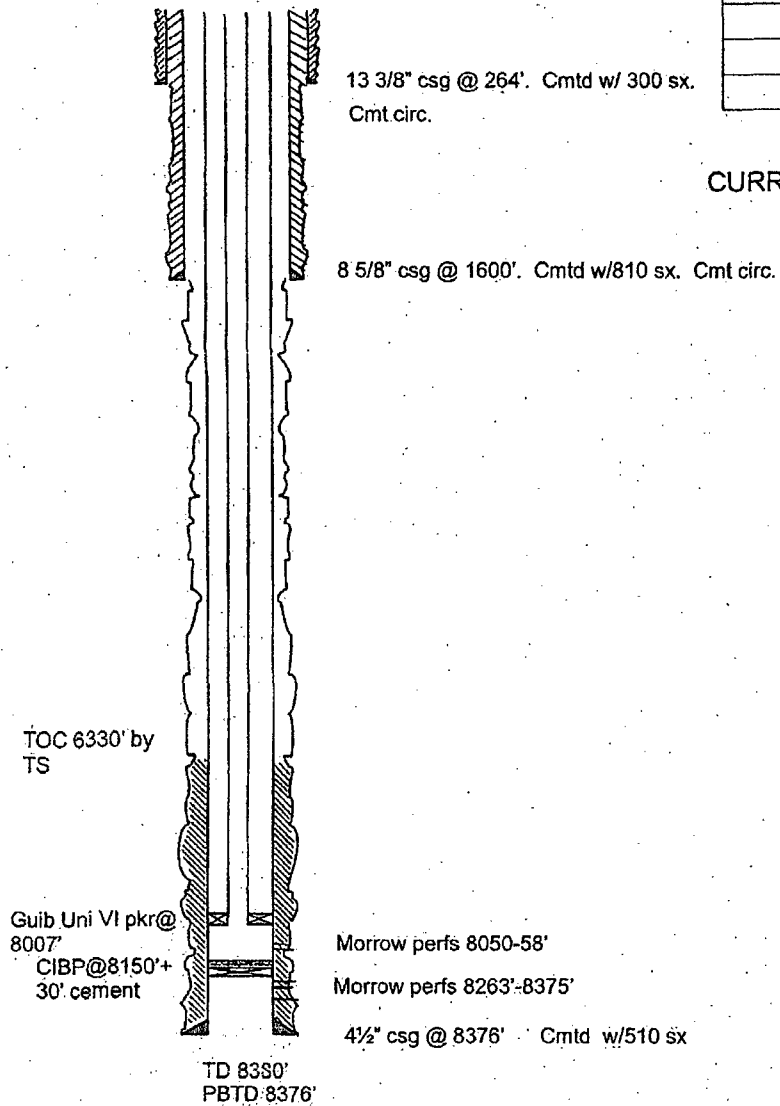
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Revisions to Operator-Submitted EC Data for Sundry Notice #220430

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK NOI	PLUGBACK NOI
Lease:	NMNM16093	NMNM16093
Agreement:		SRM1394 (NMNM72058)
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM: 88210
Admin Contact:	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com Ph: 575-748-4272 Fx: 575-748-4585	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com Ph: 575-748-4272 Fx: 575-748-4585
Tech Contact:	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com Ph: 575-748-4272 Fx: 575-748-4585	LAURA WATTS REG REPORTING TECHNICIAN E-Mail: laura@yatespetroleum.com Ph: 575-748-4272 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	SPRINGER BASIN;STRAWN	SPRINGER BASIN-ATOKA-MORROW
Well/Facility:	PHILLIPS KH FEDERAL COM 1 Sec 23 T14S R27E SENE 1980FNL 660FEL	PHILLIPS KH FEDERAL COM 1 Sec 23 T14S R27E SENE 1980FNL 660FEL

Well Name: Phillips KH Fed Com #1		Field:	
Location: 1980' FNL & 660' FEL Sec.23-14S-27E Chaves Co, NM			
GL: 3503'	Zero:	AGL:	KB: 3520'
Spud Date:		Completion Date:	
Comments:			

Casing Program	
Size/Wt/Grade/Conn	Depth
13 3/8" 48# K55	264'
8 5/8" 24# K55	1600'
4 1/2" 11.6&10.5# K55	8376'

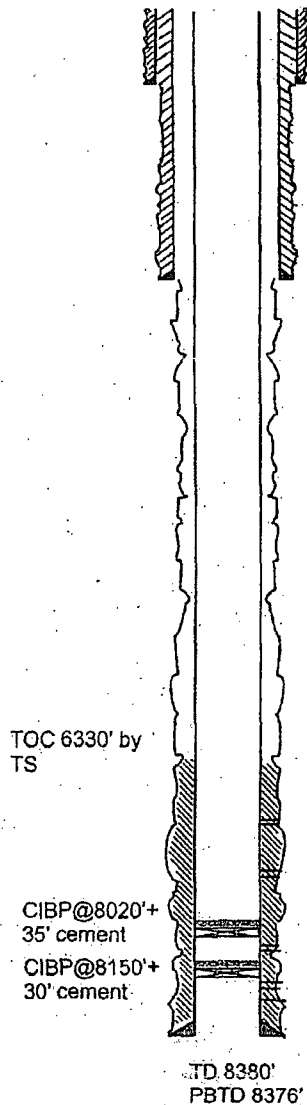


CURRENT CONFIGURATION

Date: 7/2/13 Phillips 1

Well Name: Phillips KH Fed Com #1		Field:	
Location: 1980' FNL & 660' FEL Sec.23-14S-27E Chaves Co, NM			
GL: 3503'	Zero:	AGL:	KB: 3520'
Spud Date:		Completion Date:	
Comments:			

Casing Program	
Size/Wt/Grade/Conn	Depth
13 3/8" 48# K55	264'
8 5/8" 24# K55	1600'
4 1/2" 11.6&10.5# K55	8376'



13 3/8" csg @ 264'. Cmtd w/ 300 sx.
Cmt circ.

PROPOSED CONFIGURATION

8 5/8" csg @ 1600'. Cmtd w/810 sx. Cmt circ.

Possible Canyon perms 7510-20'

Strawn perms 7670-76'

Morrow perms 8050-58'

Morrow perms 8263'-8375'

4 1/2" csg @ 8376' Cmtd w/510 sx

Date: 7/3/13 Phillips 1a

Springer Basin Strawn

Stage	Fluid	Sand Conc.	Lbs of Sand
5000 gal.	Borate 25# gel	pad	0
4000 gal.	Borate 25# gel	0.5ppg	2000 lbs 20/40 White
4000 gal.	Borate 25# gel	1.0 ppg	4000 lbs 20/40 White
4000 gal.	Borate 25# gel	1.5 ppg	6000 lbs 20/40 White
3000 gal.	Borate 25# gel	2.0 ppg	6000 lbs 20/40 RC sand
1231 gal.	Borate 25# gel	0 ppg	flush - no sand
20000 gallons + flush			18000# total

Wildcat Canyon

Stage	Fluid	Sand Conc.	Lbs of Sand
6700 gal.	Borate 25# gel	pad	0
5200 gal.	Borate 25# gel	0.5ppg	2600 lbs 20/40 White
5300 gal.	Borate 25# gel	1.0 ppg	5300 lbs 20/40 White
5400 gal.	Borate 25# gel	1.5 ppg	8100 lbs 20/40 White
4000 gal.	Borate 25# gel	2.0 ppg	8000 lbs 20/40 RC sand
1205 gal.	Borate 25# gel	0 ppg	flush - no sand
26600 gallons + flush			24000# total