School To Approach Desire Circle State of New Mexico Energy, Minerals and Natural Resources Reversed August 1, 2011	Submit To Appropriate District Office													CLEAN.	· Ua	<u>~</u> ~							
International Content		riate Distric	t Office	e						Mexico				Form C-105									
Oil Conservation Division 2001340679 2 Fyre of Lose XX STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE FED EDDINDIAN XS ALL STATE STATE FED EDDINDIAN XS ALL STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STA		., Hobbs, N	M 8824	40		Ene	ergy,	Minerals an	d Nat	ural	l Re	sources											
Section Sect		tesia, NM 8	8210				Oi	l Concerva	tion l	Div	ieic	n.											
Santa Fe, NM 87505 3. Sinc OTE Case Lear No. B-1483-36	30.00	d., Aztec, N	IM 874	10													. [EED/IMI	DIAN				
### CASING SIZE TOP BOTTOM SACKS CEMENT SACKS SEMENT SA	District IV											•											
4. Resence for filling: XX COMPLETION REPORT (Fill in boxes #1 through #31 for State and Iee wells only) C144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Due Rig Released and #32 and/or #83 attach this and the plas to the C-144 closure report in accordance with 1915 17 13 K MAGO Type of Centroline November No					RR	RECC						LOG		200									
AVECUAD REPORT (Fill in boxes # I through #3 for State and Fee wells only)	4. Reason for file	4. Reason for filing:															ment Na	ame		was grant to			
#33 statuch fits and the plat to the C-144 closure report in accordance with 1915 17.13 K MMAC)	XX COMPLET	-															6. Well Number:						
1.													l/or	4 RECEIVED						<u> </u>			
Name of Operator	7. Type of Comp	7. Type of Completion:															101	13 20	13				
	8. Name of Opera	8. Name of Operator														NM	NMOCD ARTESIA						
Tour County Cou			к тх	79423										11. Pool name or Wildcat									
BH: B 2 188 27E 968 NORTH 2300' EAST Eddy						Towns	hip	Range	Lot	Feet from th			the		from the E/W Line			County					
13. Dane Spudded 14. Date TD Renched 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RRB, 12-03-12) 12-4-12 12-4-12 12-4-12 12-4-13 12-2-13 12-4-13	Surface:	В	2			18S		27E				968'		NORTH	2300'				Eddy				
12-03-12 12-4-12 NA COMFANY RIG 1-23-13 KT, GR, ee.) 3578 6'		<u> </u>						1															
18. Total Measured Depth of Well 19. Big Back Measured Depth 30' WAIVED BY PERMISSION 21. Type Electric and Other Logs Run 22. Producing Interval(s), of this completion - Top, Bottom, Name YATES 7. RIVERS 23. CASING RECORD (Report all strings set in well)		· ·									I	-	leted	(Ready to Produce)		RT, GR, e		ions (DF and RKB, etc.) 3578.6'					
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Blake State #4 30-015-40679

Spud 7-7/8" hole 12/3/12. Drld to TD 530'. Set 4-1/2" surface/production casing @ 524'. Cmt w/100 sx; circ 8 sx to surface. Ran CNL. Perf'd 417-21 (12 shots); 429-34 (15 shots); 438-40 (6 shots); 450-56 (18 shots); 461-63 (6 shots). A/417-463' w/1500 gals 15% HCL. Ran 2-3/8" tbg, set @ 465'. Placed well on production 1-23-13. 24-hr. OPT 1-24-13: 5 BO, 3 BW. Gas TSTM.