

~ Record Clean-Up ~

<div style="text-align: center;">State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		Form C-105 Revised August 1, 2011								
		1. WELL API NO. 3001540679								
		2. Type of Lease XX STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. B-1483-26								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: XX COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Blake State								
7. Type of Completion: XX NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 4								
8. Name of Operator TARCO ENERGY LC		9. OGRID 279579								
10. Address of Operator 12403 CR 2300, LUBBOCK, TX 79423		11. Pool name or Wildcat YATES 7 RIVERS								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	2	18S	27E		968'	NORTH	2300'	EAST	Eddy
BH:	B	2	18S	27E		968'	NORTH	2300'	EAST	Eddy
13. Date Spudded 12-03-12	14. Date T.D. Reached 12-4-12	15. Date Rig Released N/A COMPANY RIG			16. Date Completed (Ready to Produce) 1-23-13			17. Elevations (DF and RKB, RT, GR, etc.) 3578.6'		
18. Total Measured Depth of Well 530'		19. Plug Back Measured Depth 523'			20. Was Directional Survey Made? WAIVED BY PERMISSION			21. Type Electric and Other Logs Run COMP. NEUTRON LOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name YATES 7 RIVERS										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
4 1/2		10.5		524'		7-7/8		100 SACKS		8 SACKS
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
N/A										
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8		465'								
26. Perforation record (interval, size, and number)										
417'-21' 12 shots										
429'-34' 15 shots										
438'-40' 6 shots										
450'-56' 18 shots										
461'-63' 6 shots										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
417',463'						1500 GALS 15% HCL				
28. PRODUCTION										
Date First Production 1-23-2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 1-24-2013	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 8	Oil - Bbl 5	Gas - MCF TSTM	Water - Bbl. 3	Gas - Oil Ratio N/A			
Flow Tubing Press. N/A	Casing Pressure 12 LBS	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED							30. Test Witnessed By S.W. STRAIN			
31. List Attachments COMPENSATED NEUTRON LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature E-mail Address			Printed Name Joe Tarver			Title President			Date 3-22-13	

Blake State #4 30-015-40679

Spud 7-7/8" hole 12/3/12. Drld to TD 530'. Set 4-1/2" surface/production casing @ 524'. Cmt w/100 sx; circ 8 sx to surface. Ran CNL. Perf'd 417-21 (12 shots); 429-34 (15 shots); 438-40 (6 shots); 450-56 (18 shots); 461-63 (6 shots). A/417-463' w/1500 gals 15% HCL. Ran 2-3/8" tbg, set @ 465'. Placed well on production 1-23-13. 24-hr. OPT 1-24-13: 5 BO, 3 BW. Gas TSTM.