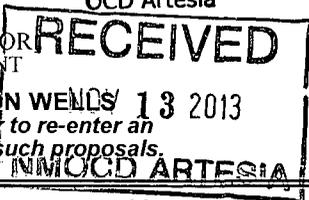


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia



FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS 13 2013**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068282B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79710-1810		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6983		8. Well Name and No. GOLDEN SPUR 25 FBS 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SWSW 465FSL 530FWL		9. API Well No. 30-015-41230-00-X1
		10. Field and Pool, or Exploratory RED HILLS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well was drilled to a total depth of 14,160 (TD/MD) on 9/20/2013. 8/24/13 Drilled to 6645' w/ a 12 1/4" bit. RIH w/ 141 jts, 9 5/8", 40#, L-80 csg set @ 6635'. Pre-flush w/ 20 bbls FW. Pumped 1st stage w/ 505 sx (239 bbls) of class C lead cmt & 190 sx (45 bbls) of class C tail cmt. Disp w 210 bbls of FW, pump plug @ 550# & set pkr w/ 3470#. Drop ball DV tool opened @ 555#. Circ w/ full returns (did not see cmt @ surf, notified Jim Hughes @ BLM). Pumped 2nd stage w/ 2385 sx (799 bbls) of Econocem C lead cmt & 80sx (19 bbls) of Halcem C tail cmt. Drop plug & disp w/ 228 bbls of FW & 76 bbls of mud. Open DV tool. No cmt to surf, notified Joe @ BLM & started stage 3. Pumped 225 sx (75 bbls) of Econocem lead cmt & 50 sx (11 bbls) of Halcem tail cmt. Good returns throughout job. TIH DO DV tools @ 1137' & 4000'. Test csg to 3000#/ 30 min- lost 25#. RIH w/ 8 3/4" bit & drilled ahead to 14160'. RIH w/ 335 jts, 5 1/2", 17#, P-110 csg set @ 14,127'. Pre flush w/ 60 bbls FW. Pumped 330 sx (189 bbls) of class C lead cmt & 1350 sx (305 bbls) of class C tail cmt. Disp w/ 327 bbls of brine slowing down to pass dart through DV tool. Pressure up to 2540# to close DV tool

Accepted for record  
NMOCD *10/13/2013*  
**RECEIVED**  
NOV 13 2013  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #222691 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 10/29/2013 (13WWW0231SE)**

Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 10/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #222691 that would not fit on the form**

**32. Additional remarks, continued**

& 1.5 bbls returned. Top of lead cmt @ 3965'. ND BOP NU WH. RDMO